

REPORT ID: **14215.01.T026.RP6**

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**Adelaide Wind Power Project – Turbine T026 (AD102)**  
**IEC 61400-11 Edition 3.0 Measurement Report**

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Prepared for:

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## Revision History

Revision Number	Description	Date
1	Issued Edition 2.1 test report [May Data]	17/09/2015
2	Minor changes and edits to the body of the report	28/10/2015
3	Issued Edition 2.1 test report [May and November Data]	07/12/2015
4	Issued Edition 3.0 test report [May Data]	18/09/2017
5	Updates to Section 4.1, addition of Appendix F – Note on anemometer position and Appendix G – Calibration Certificates	15/06/2018
6	Updates to section 3.2.1, addition of Table 9, Table B.01 and E-Audit Checklist	13/07/2018

**This report in its entirety, including appendices contains 104 pages.**

## Statement Qualifications and Limitations

This report was prepared by Aercoustics Engineering Limited in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”. This report is specific only to the Wind Turbine identified in this report.

Aercoustics Engineering Limited shall not be responsible for any events or circumstances that may have occurred since the date on which the Wind Turbine was tested and/or this report was prepared, or for any inaccuracies contained in information that was provided to Aercoustics Engineering Limited. Further, Aercoustics Engineering Limited agrees that this report represents test data analysed as per the above described standard for the specific Wind Turbine described in this report, but Aercoustics Engineering Limited makes no other representations with respect to this report or any part thereof.

Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, are the responsibility of such third parties. Aercoustics Engineering Limited accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

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This Statement of Qualifications and Limitations is attached to and forms part of this report.

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## 1 Introduction

Aercoustics Engineering Limited (Aercoustics) was retained by Suncor Adelaide Wind LP to conduct an acoustic measurement of turbine T26 at the Suncor Adelaide Wind Power Project (“Adelaide”). The purpose of the measurement was to provide verification of the maximum noise emission of the turbine. The measurement was carried out in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”. This report is specific only to Turbine T26.

## 2 Wind Turbine Information

### 2.1 Wind turbine equipment specific information

Wind turbine specific equipment information for turbine T26 was provided by Suncor Adelaide and is summarized in Tables 1 – 5.

Table 1 - Wind Turbine Details

Wind Turbine Details	
Manufacturer	Siemens
Model Number	SWT2.3-113
Turbine ID	2308430

Table 2 - Operating Details

Operating Details	
Vertical or Horizontal axis wind turbine	Horizontal
Upwind or downwind rotor	Upwind Rotor
Hub height	99.5 m
Horizontal distance from rotor centre to tower axis	5.5 m
Diameter of rotor	113 m
Tower type (lattice or tube)	Tubular
Passive stall, active stall, or pitch controlled turbine	Pitch controlled turbine
Constant or variable speed	Variable speed
Power curve	Rev 1
Rotational speed at each integer standardised wind speed	13.0
Rated power output	2221 kW
Control software version	121.3.0.1

Table 3 - Rotor Details

Rotor Details	
Rotor control devices	Pitch control
Presence of vortex generators, stall strips, serrated trailing edges	Vortex generators and dino tails
Blade type	B55
Serial number	Blade A: 550308801 Blade B: 550309501 Blade C: 550306801
Number of blades	3

Table 4 - Gearbox Details

Gearbox Details	
Manufacturer	n/a a direct drive turbine
Model number	n/a a direct drive turbine
Serial number	n/a a direct drive turbine

Table 5 - Generator Details

Generator Details	
Manufacturer	Siemens
Model number	DD22_02
Serial number	5980132

## 2.2 Wind Turbine Location

Turbine T26 is located in the municipality of Adelaide Metcalfe, Ontario approximately 500m North of Cuddy Drive, and 400m East of Sexton Road. The area surrounding T26 is flat and consists primarily of farmland.

A general layout of the area in which the turbine is located is provided in the site plan (Figure A.01).

### **3 Measurement Details**

#### **3.1 Measurement Equipment**

##### **3.1.1 Acoustic Measurement Equipment**

A summary of acoustic equipment utilized by Aercoustics for the measurement of turbine T26 is summarized in Table 6.

Table 6 - Acoustic Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Acoustic Data acquisition system	LMS SCADA Mobile	53103922
Microphone	B&K 4189	2625197
Pre-amplifier	B&K 2671	2614901
Acoustic calibrator	B&K 4231	2513182

Calibration of the measurement setup was carried out before and after Aercoustics set of measurements.

##### **3.1.2 Meteorological Equipment**

Wind speed for Turbine ON was derived from the power curve (as per procedures outlined in IEC 61400-11). Wind direction for turbine ON measurements was utilized from the nacelle anemometer located at hub height (100m high) from turbine T26. Data for background measurements was obtained from a 10m high anemometer, which was placed as per guidelines outlined in IEC-61400-11.

The meteorological equipment is summarized in Table 7

Table 7 – Meteorological Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Anemometer	VAISALA WXT520	G442002
Serial to Analog Converter	NOKEVAL 7470	A159784

#### **3.2 Measurement Setup**

##### **3.2.1 Microphone Placement**

The measurement microphone was setup 156m from the base of the turbine in ‘Position 1’, (i.e. downwind of the turbine, as per IEC 61400-11) at an elevation of 0m relative to the base of T26. The slant distance ( $R_1$ ) from microphone location to rotor centre includes the distance from rotor center (hub) to tower axis ( $R_1 = 190.0\text{m}$ ). The microphone was placed in the centre of a circular, acoustically reflective board.

Data was only collected when the wind direction was within 15 degrees of the downwind microphone position. The microphone position relative to downwind of the turbine was

monitoring via the yaw angle output provided from the turbine system (discussed further in Section 3.5). During placement of the microphone the turbine was parked and the reference yaw angle for that measurement logged.

When measurements of T26 were taken, the surrounding land was bare land farm. There were no nearby reflecting surfaces (houses, barns etc.); as such the influence from reflecting surfaces was considered to be negligible.

Photos of the measurement setup are provided in Figure A.02, Appendix A.

### 3.2.2 Double Windscreen Setup

A double windscreen setup was not utilized.

### 3.3 Measurement Schedule

Table 8 provides a summary of the test date and times. Data was logged in 10 second intervals for post-processing (as per the measurement standard).

Table 8 - Measurement Schedule Summary

Date	Test Type	Start Time	Finish time
May 13, 2015	Turbine ON	10:15am	11:15am
	Background	11:20am	12:20am
	Turbine ON	12:25am	1:18pm
	Background	1:23pm	1:38pm
	Turbine ON	2:01pm	3:01pm
	Background	3:52pm	4:06pm
	Turbine ON	4:08pm	4:49pm

### 3.4 Meteorological Conditions

Detailed meteorological data relevant to the measurement is provided in Appendix E.

As previously mentioned, wind speed for Turbine ON was derived from T26's power curve (as per the standard), while wind direction was provided by T26's nacelle anemometer (located at hub height). Background data was obtained from an anemometer located 10m above ground level near T26.

Temperature and pressure readings during the measurement period were provided by the 10m anemometer, located near turbine T26 for the duration of Aercoustics measurements.

### 3.5 Turbine operational information

Output data from the turbine (Power, yaw, RPM, pitch angle, and nacelle wind speed) were obtained as analog output signals that were simultaneously acquired with the acoustic and anemometer measurement data using Aercoustics data acquisition system.

## 4 Measurement Results

### 4.1 Deviations from IEC-61400-11 Edition 3.0

Originally, the test contract required measurements in accordance to edition 2.1 of the standard (61400-11) which requires the anemometer to be placed upwind of the turbine. This test report is a reprocessing of the originally acquired data and as such, during the test, the anemometer position was erected in an upwind (Ed 2.1), rather than crosswind (Ed 3.0) position relative to the test turbine.

The acoustic signal to noise ratio is >13.3 dB, and as such, the effect of this deviation on the resulting sound power levels are expected to be negligible. This method is in accordance with the recommendations made by the convenor of the IEC 61400-11 working group and is detailed in Note N6.023.17 and is provided in Appendix F.

### 4.2 Special Notes & Considerations

T27 was turned off for the duration of testing at T26.

### 4.3 Analysis Details

The following section outlines analysis of the measurement data acquired for T26. The data presented is exclusive of transient events such as vehicle traffic, wildlife, air traffic etc. The site has been assessed to have a roughness length of 0.05m, representative of farmland with some vegetation.

#### 4.3.1 Double Windscreen Adjustment

As previously mentioned, no double wind screen was used, as such the measurement data did not require adjustment.

#### 4.3.2 Wind Speed Correction

The wind speed for each measurement data point for Turbine ON was derived through the power curve (as per Section 8.2.1.1 of IEC-61400-11). For data points during Turbine ON that were outside the allowed range of the power curve, the wind speed was derived from the nacelle anemometer wind speed (as specified in Section 8.2.1.2 of IEC-61400-11).

Background wind speed was derived utilizing data acquired with the 10m anemometer and normalizing the wind speed (as per Section 8.2.2 of IEC-61400-11).

Table 9 - Calculated nacelle anemometer ( $k_{nac}$ ) and 10m ( $k_Z$ ) wind speed k-factor

$k_{nac}$	$k_Z$
0.9446	1.2413

#### 4.4 Type B uncertainties

Type B uncertainties were obtained through interpretation of information provided in Annex C of IEC-61400-11, and instrument uncertainties obtained from the calibration certificate. A summary of Type B uncertainties is provided in Table 10, while detailed information (including data in 1/3 octave) is provided in Appendix C.

Table 10 - Summary of Type B uncertainties

Component	Typical (dB)	Used (dB)
Calibration	0.2	0.2
Board	0.3	0.3
Distance & direction	0.1	0.1
Air absorption	0.0	0.0
Weather conditions	0.5	0.5
Wind speed measured	0.7	0.7
Wind speed derived	0.2	0.2
Wind speed from power curve	0.2	0.2

#### 4.5 Sound Pressure Level Measurements

Sound pressure level measurements are summarized in Table 11. Detailed 1/3 Octave band spectrum data, respective uncertainties, and analysis plots are provided in Appendix C. A copy of the measurement data used for analysis is provided in Appendix E and includes meteorological and turbine operational data.

Table 11 - Summary of Sound Pressure Level Measurements

Wind Speed (m/s)	Turbine ON		Background		Turbine ON, Background adjusted L <sub>eq</sub> , (dBA)
	L <sub>eq</sub> , (dBA)	# of data pts	L <sub>eq</sub> , (dBA)	# of data pts	
7	49.8	91	36.5	38	49.6
7.5	51.7	134	35.9	45	51.6
8	53.1	168	36.9	69	52.9
8.5	53.4	106	36.8	78	53.3
9	53.3	111	36.2	57	53.2
9.5	53.4	64	38.7	53	53.3
10	53.3	32	36.9	41	53.2
10.5	53.2	32	37.9	31	53.0
11	53.1	25	37.0	32	52.9
11.5	52.9	10	37.3	15	53.0

#### 4.6 Sound Power Level of Turbine

The calculated sound power level of the turbine T26 (as per IEC 61400-11) is summarized in Table 12 (hub height) and Table 13 (10m height). Detailed 1/3 Octave band spectrum data and respective uncertainties are provided in Appendix C.

Table 12 -  $L_{WA,K}$  at each integer wind speed

Wind Speed (m/s)	Apparent $L_{WA}$ , (dBA)	Uncertainty (dB)
7	100.2	0.7
7.5	102.2	0.7
8	103.5	0.7
8.5	103.9	0.7
9	103.8	0.7
9.5	103.8	0.7
10	103.8	0.7
10.5	103.6	0.7
11	103.5	0.7
11.5	103.6	0.8

Table 13 -  $L_{WA,10m,K}$  at each integer wind speed

Wind Speed (m/s)	Apparent $L_{WA}$ , (dBA)	Uncertainty (dB)
5	101.1	0.7
6	103.7	0.7
7	103.7	0.7
8	103.5	0.7

#### 4.7 Tonality Analysis

The tonality analysis for Turbine T26 is summarized in Table 14, while plots of narrow band spectra at each wind speed are provided in Appendix D. The  $\Delta L_{tn}$  and  $\Delta L_a$  values reported represent the energy average of all data points with an identified tone that falls within the same frequency origin (as specified in Section 9.5.8 in IEC-61400-11).

The narrow band spectra provided in the plots represents an energy average of all data points in the given wind speed bin for both Turbine ON and Background.

Table 14 - Tonality Assessment Summary

Wind Speed (m/s)	Frequency (Hz)	Tonality, $\Delta L_{tn}$ (dB)	Tonal audibility, $\Delta L_a$ (dB)	FFT's with tones	Total # of FFT's	Presence (%)
No Reportable Tones Detected						

## **5 Closure**

Measurements and analysis were carried on Turbine T26 of the Suncor Adelaide Wind Power Project, located in the Township of Adelaide Metcalfe as per International IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”.

Should you have any questions or comments please do not hesitate to contact the authors of this report.

## **6 References**

1. International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”.

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## Appendix A Site Details

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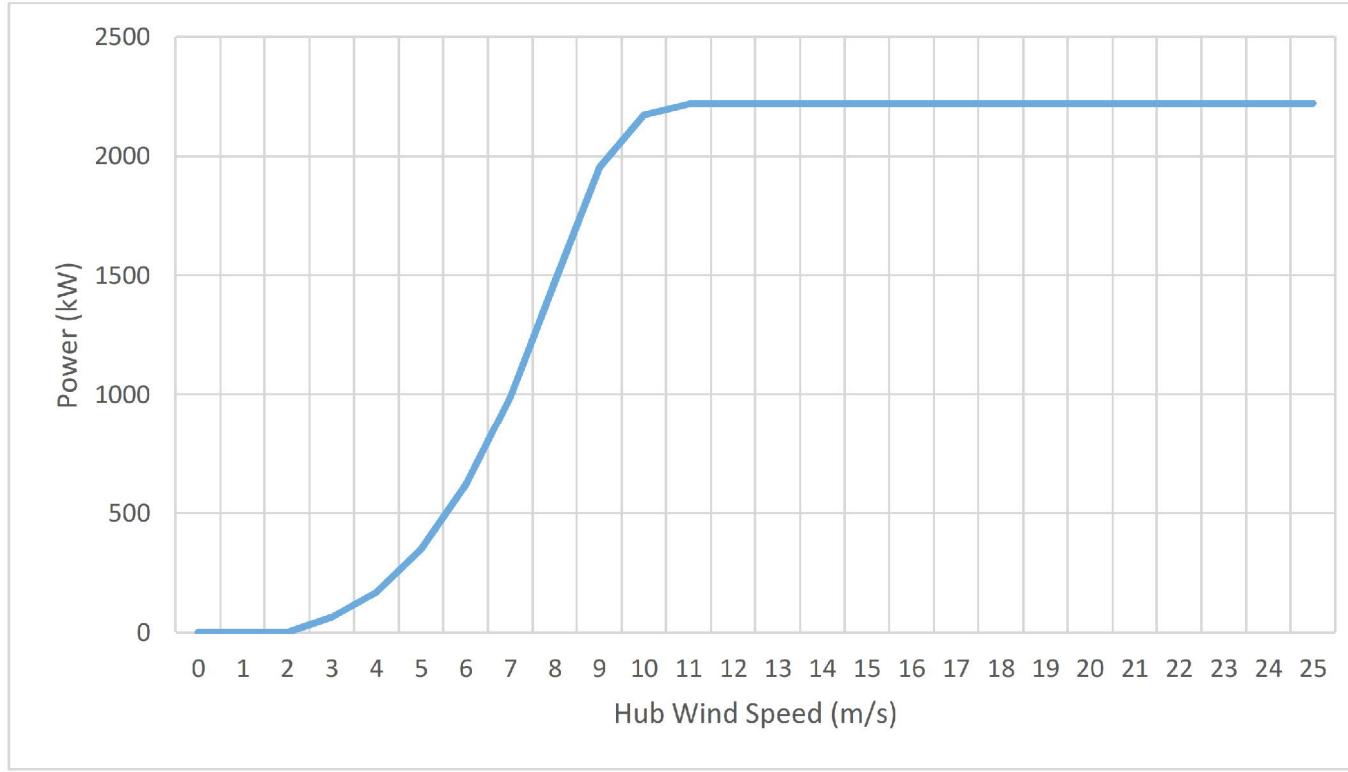




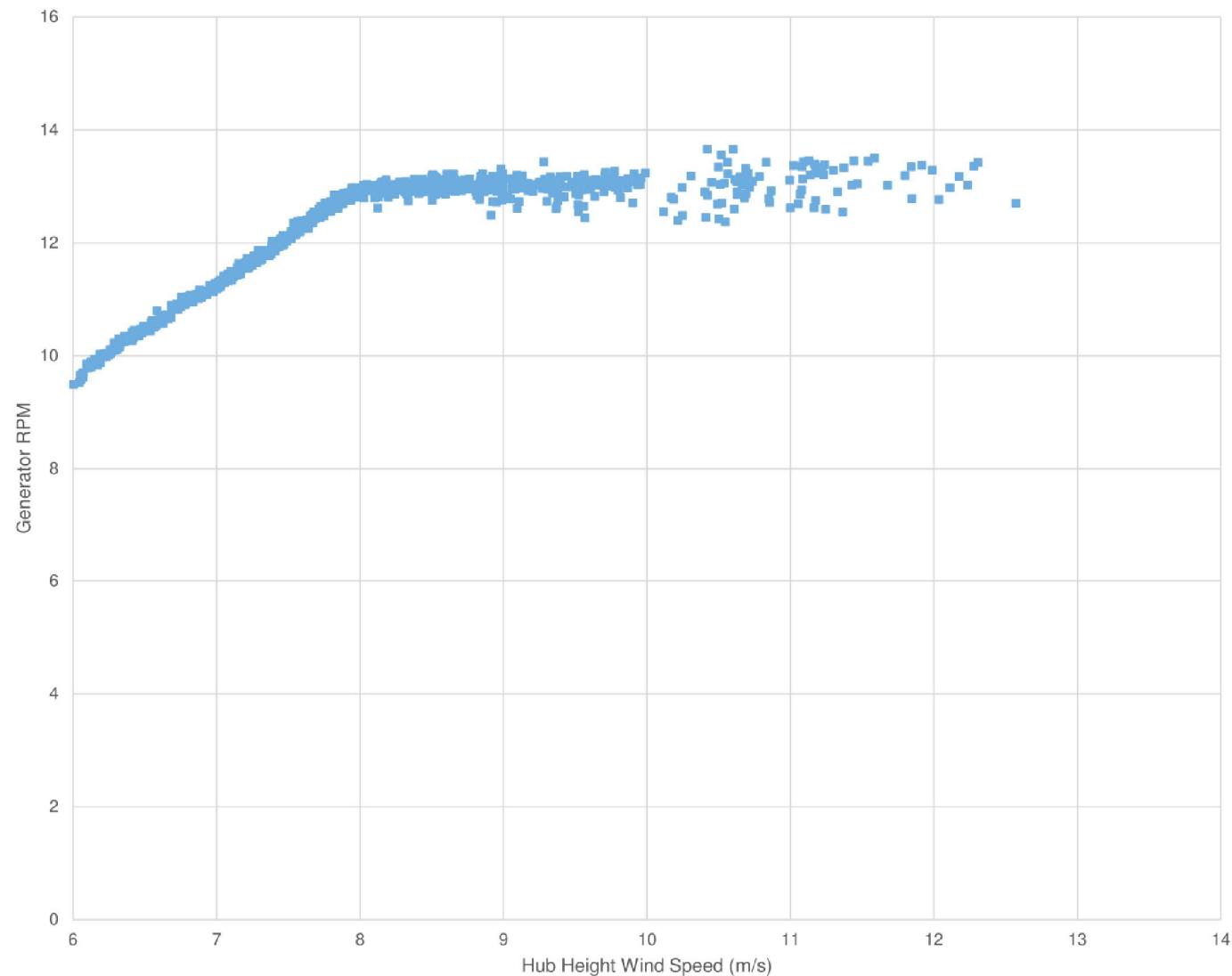
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## Appendix B Turbine Information

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Power Curve	
Hub Wind Speed (m/s)	Power [kW]
0	0
1	0
2	0
3	65
4	169
5	347
6	615
7	989
8	1471
9	1951
10	2172
11	2217
12	2221
13	2221
14	2221
15	2221
16	2221
17	2221
18	2221
19	2221
20	2221
21	2221
22	2221
23	2221
24	2221
25	2221



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Figure Title

Rotor RPM vs Wind Speed

**Figure B.02**

Table B.01 Allowed range of power curve and required wind speeds

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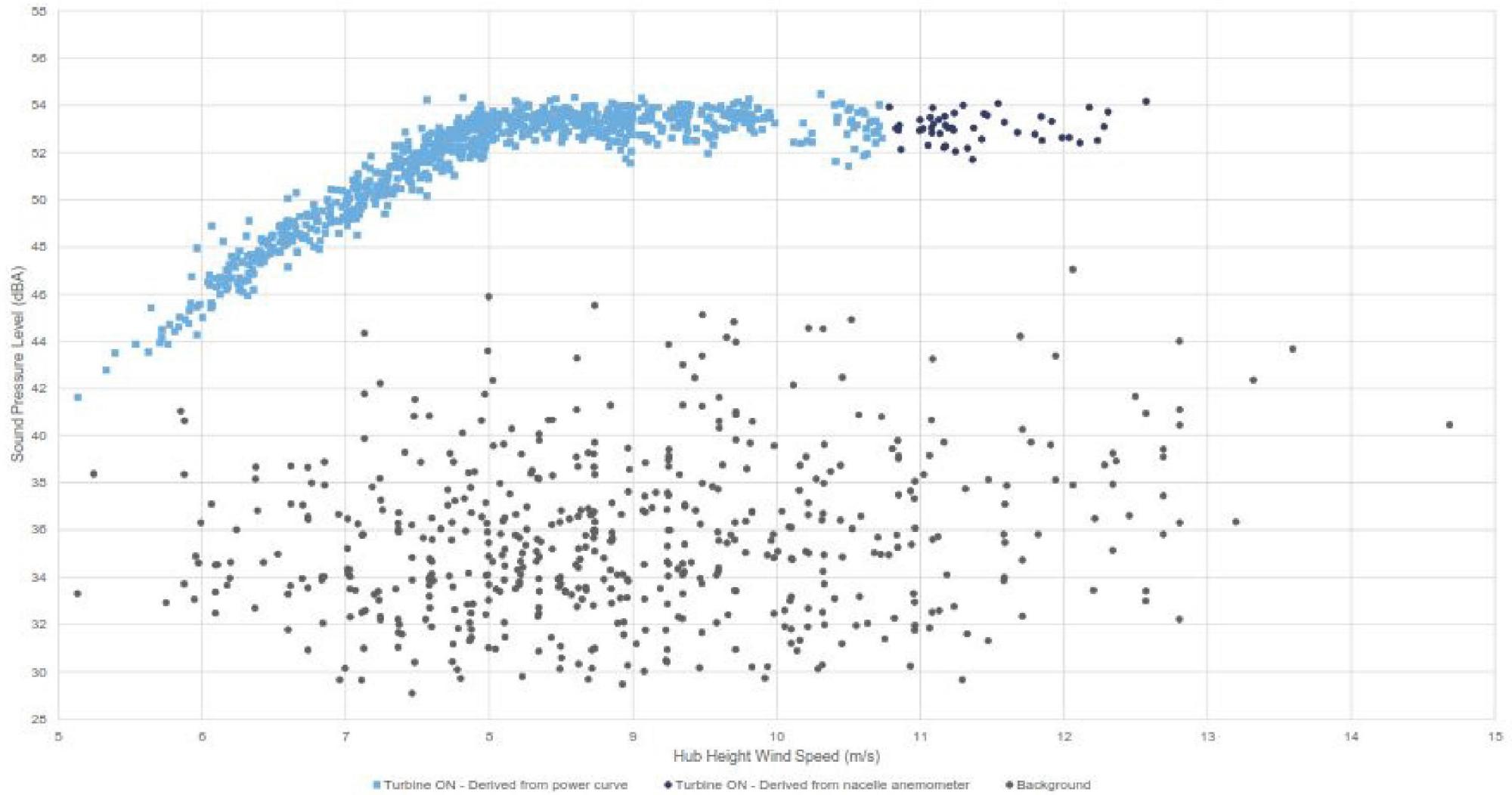
Power Curve & Required Wind Speeds		
Power Curve Tolerance	1%	
Min allowable range	2	m/s
Max allowable range	10	m/s
Power Output	2221	kW
85% Power	1887.85	kW
Corresponding wind speed	8.87	m/s
Minimum bin	7.0	m/s
Maximum bin	11.5	m/s

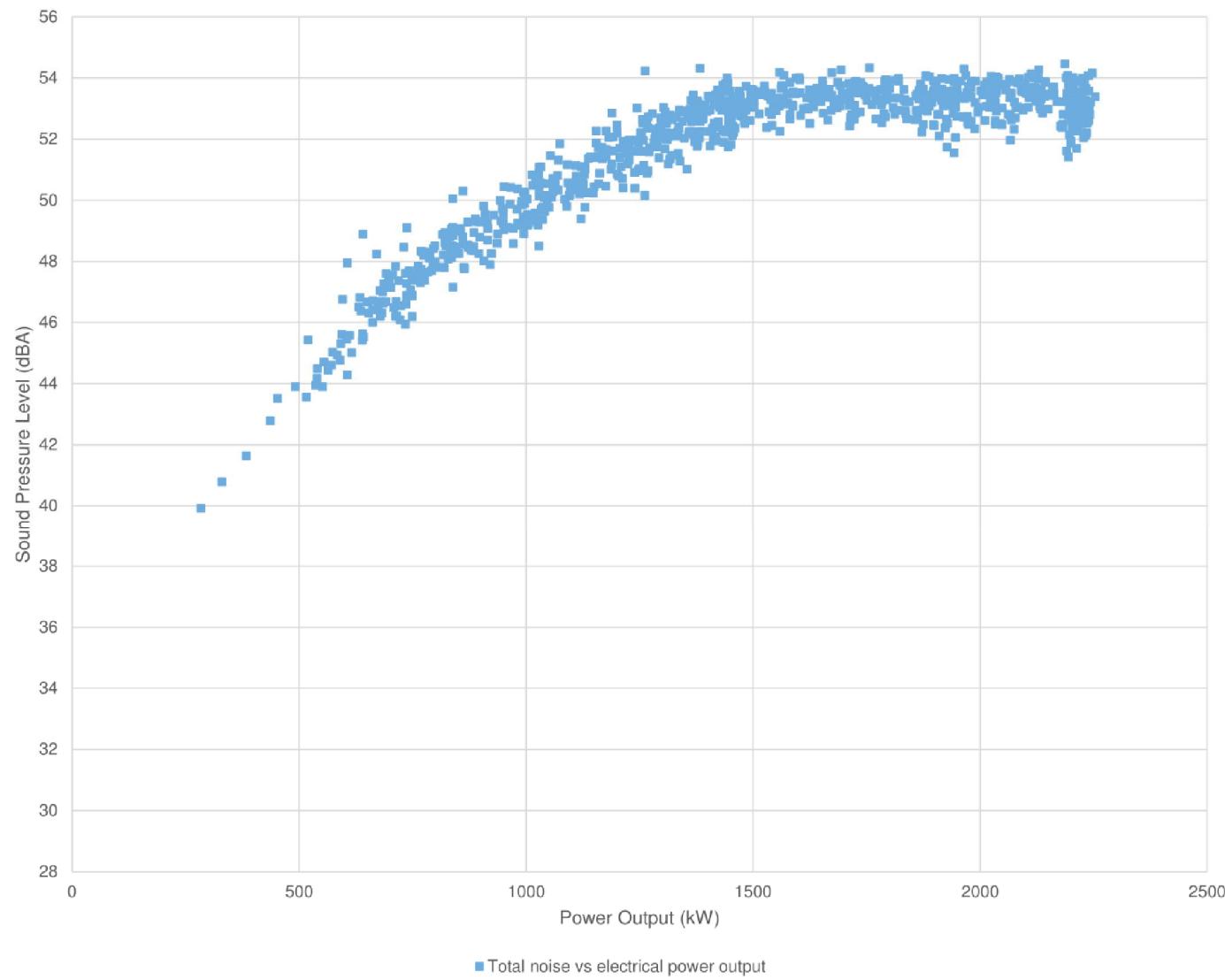
Hub Wind Speed (m/s)	Power [kW]	+ value = acceptable slope of power curve
0	0	-44.42
1	0	-44.42
2	0	20.58
3	65	59.58
4	169	133.58
5	347	223.58
6	615	329.58
7	989	437.58
8	1471	435.58
9	1951	176.58
10	2172	0.58
11	2217	-40.42
12	2221	-44.42
13	2221	-44.42
14	2221	-44.42
15	2221	-44.42
16	2221	-44.42
17	2221	-44.42
18	2221	-44.42
19	2221	-44.42
20	2221	-44.42
21	2221	-44.42
22	2221	-44.42
23	2221	-44.42
24	2221	-44.42
25	2221	

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## Appendix C Apparent Sound Power Level

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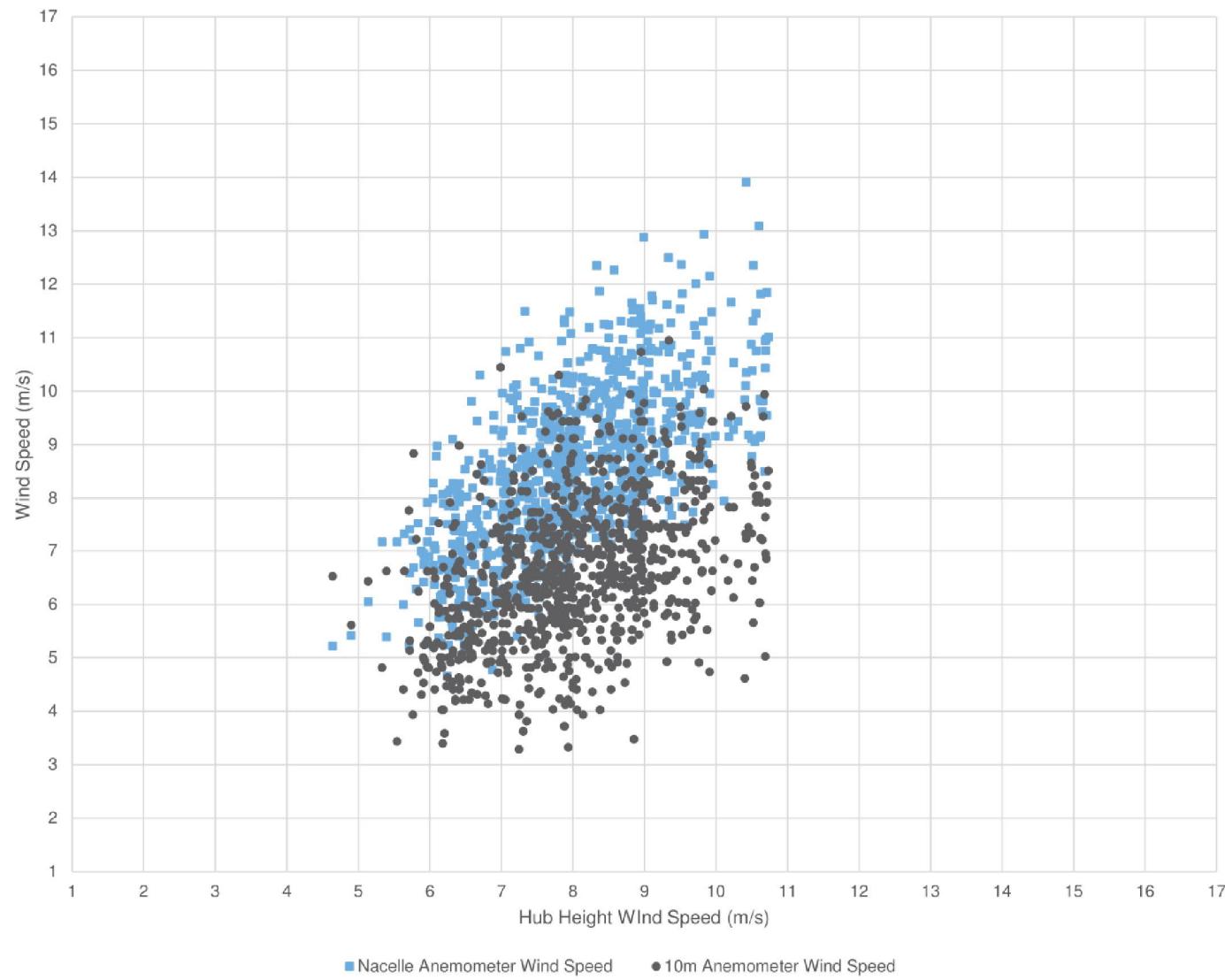




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**Project Name**  
 Suncor Adelaide Wind Power Project - Turbine T26 - IEC61400-11 Edition 3.0  
**Figure Title**  
 Plot of measured total noise vs electrical power output

**Figure C.02**



14215.01.T26.RP6

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Drawn by: ADT

Reviewed by: AM

Date: Sept 06, 2017

Revision: 1

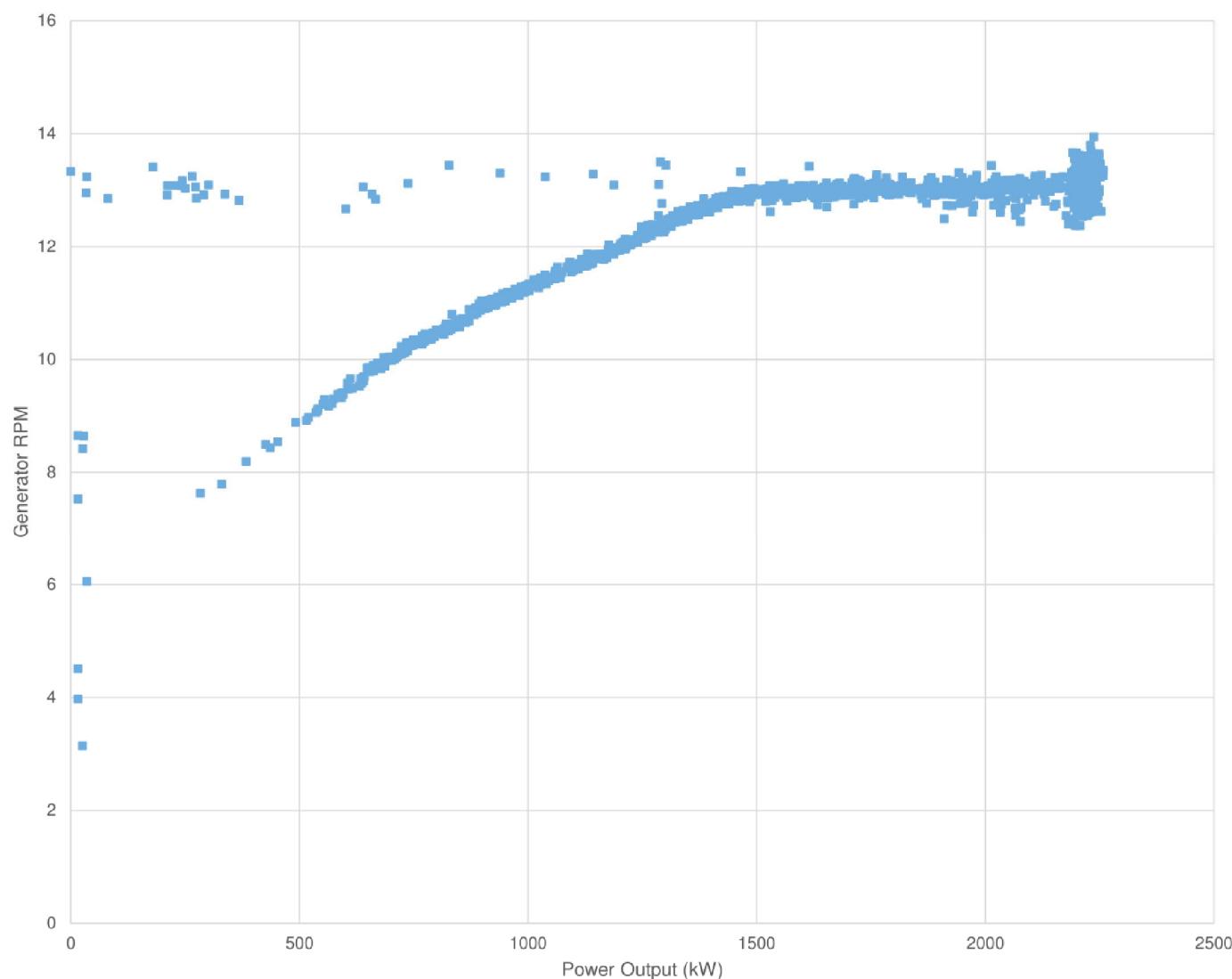
**Project Name**

Suncor Adelaide Wind Power Project - Turbine T26 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of power curve relative to nacelle anemometer and 10m anemometer

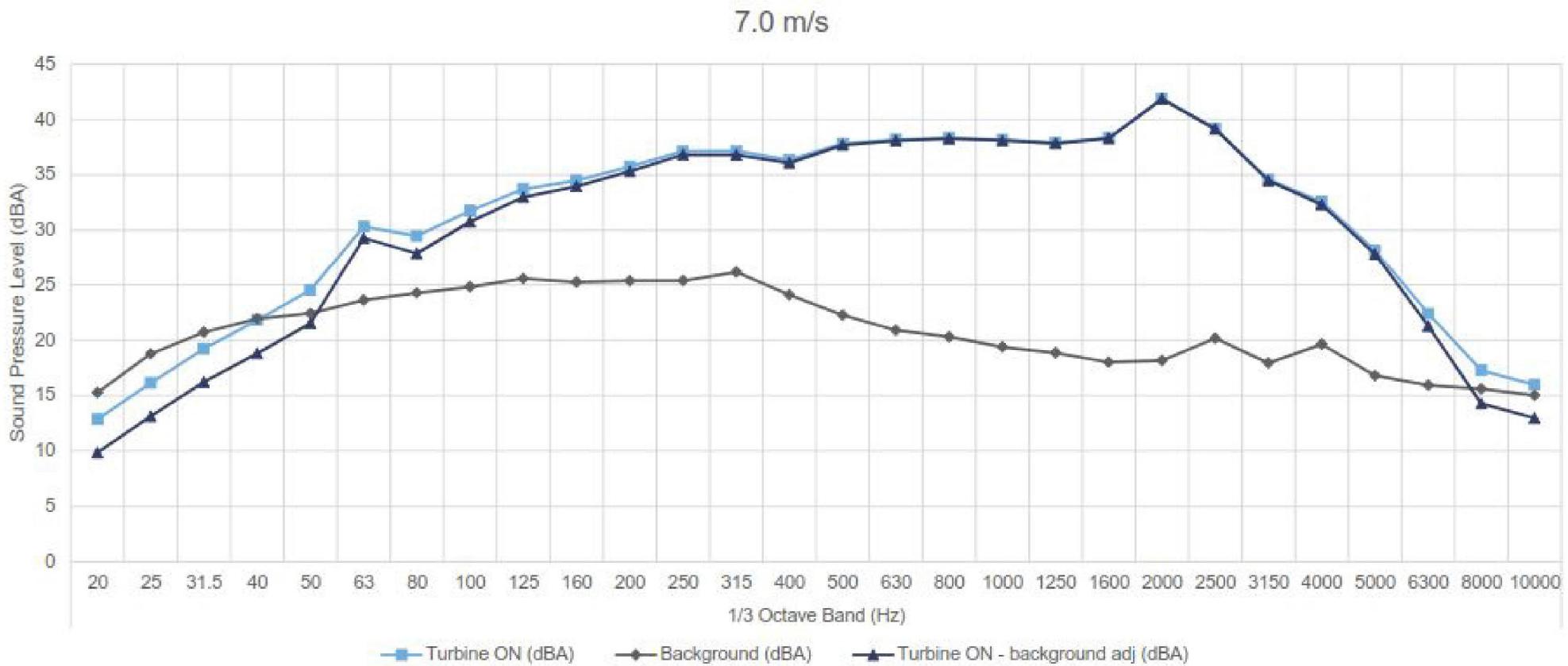
**Figure C.03**

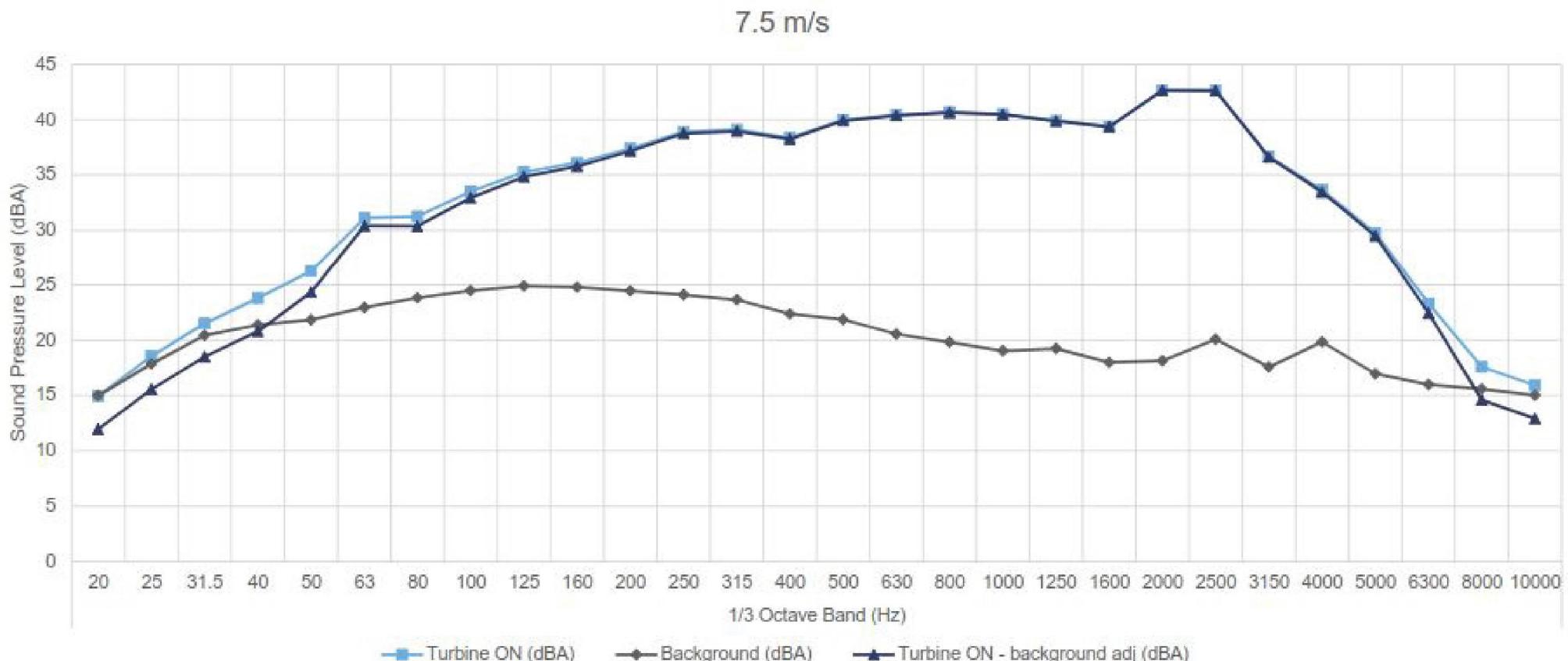


14215.01.T26.RP6  
 Scale: NTS  
 Drawn by: ADT  
 Reviewed by: AM  
 Date: Sept 06, 2017  
 Revision: 1

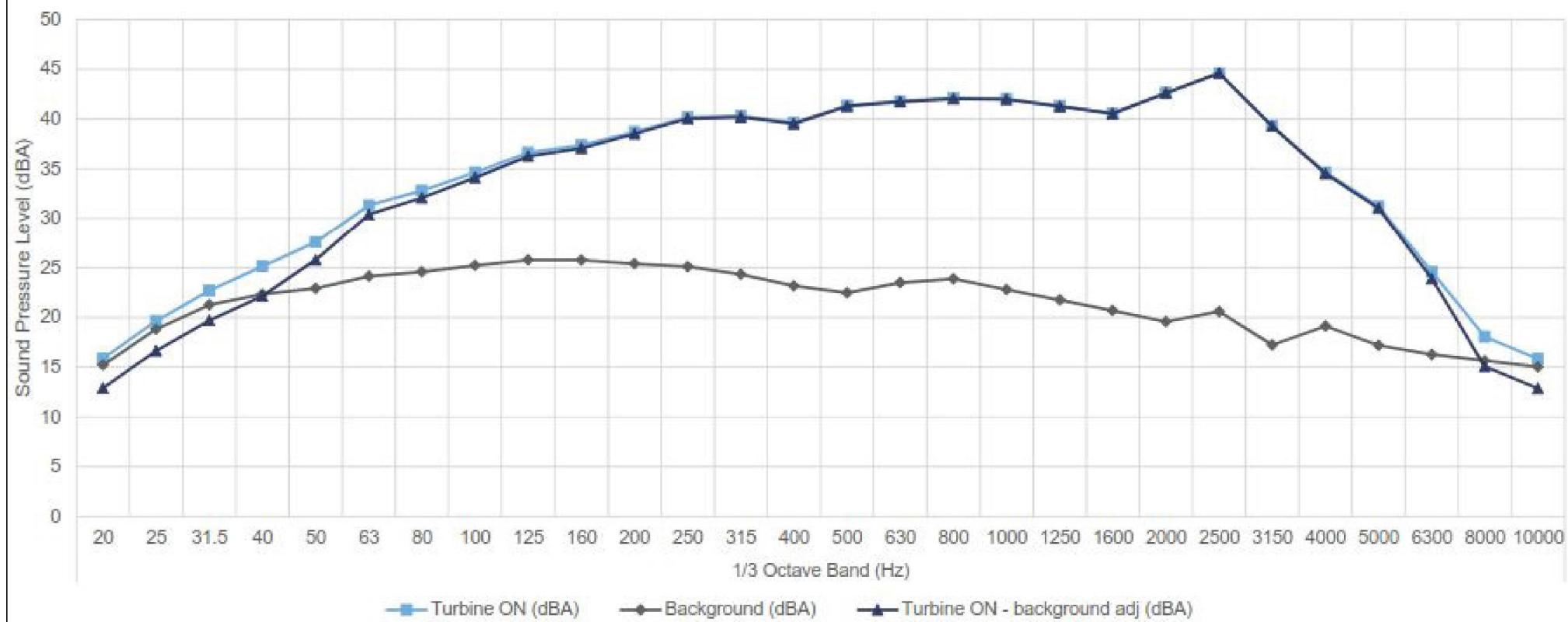
**Project Name**  
 Suncor Adelaide Wind Power Project - Turbine T26 - IEC61400-11 Edition 3.0  
**Figure Title**  
 Plot of rotor RPM vs. electrical power output

**Figure C.04**





8.0 m/s



14215.01.T26.RP6

Scale:NTS  
Drawn by:ADT  
Reviewed by:AM  
Date:Sept 06, 2017  
Revision:1

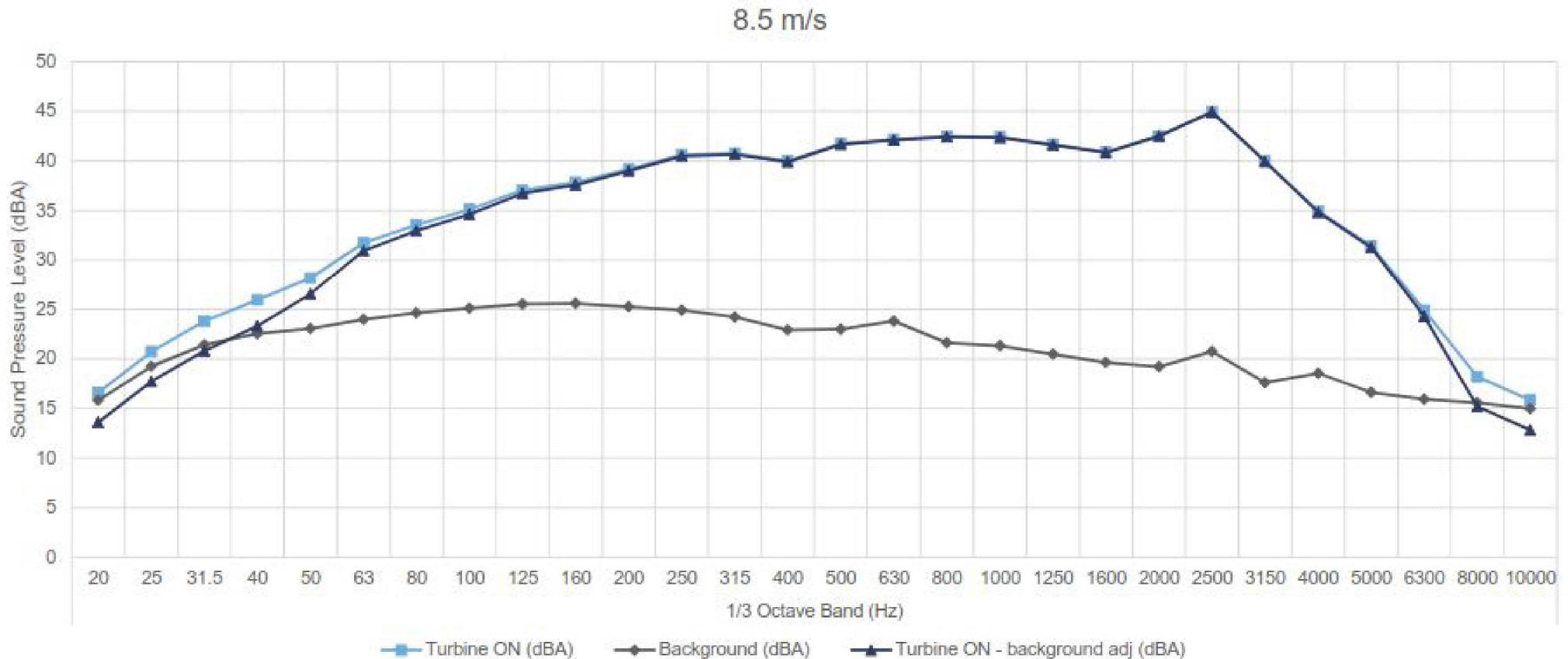
Project Name

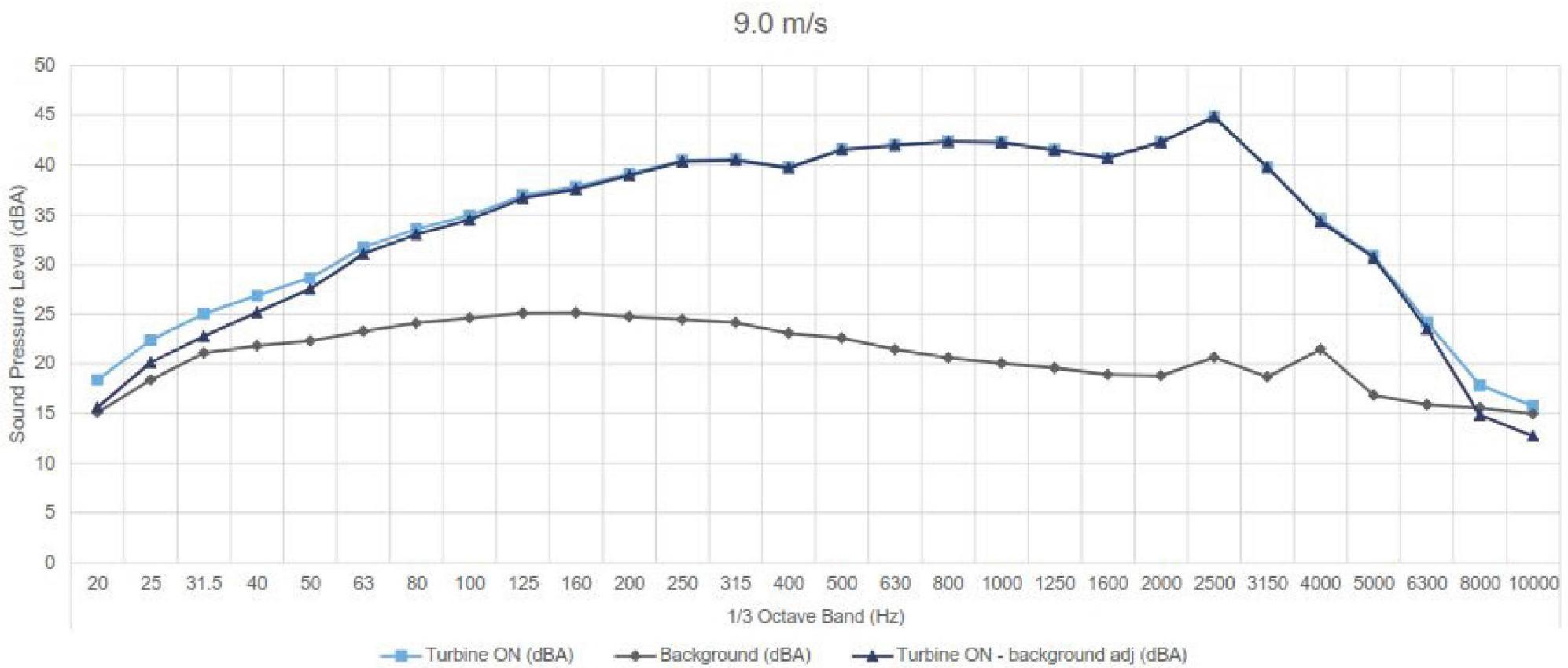
Suncor Adelaide Wind Power Project - Turbine T26 - IEC61400-11 Edition 3.0

Figure Title

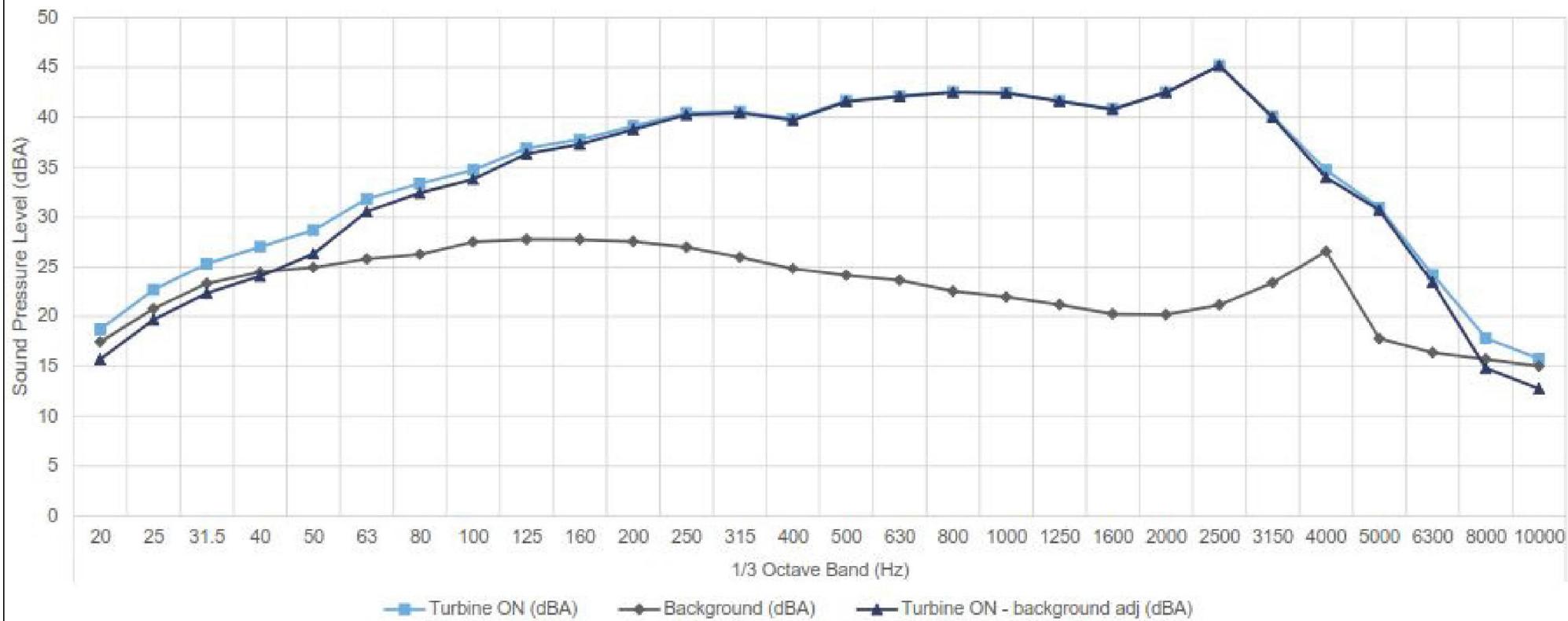
Plot of sound pressure spectrum at 1/3 Octave at 8.0 m/s

**Figure C.07**





9.5 m/s



14215.01.T26.RP6

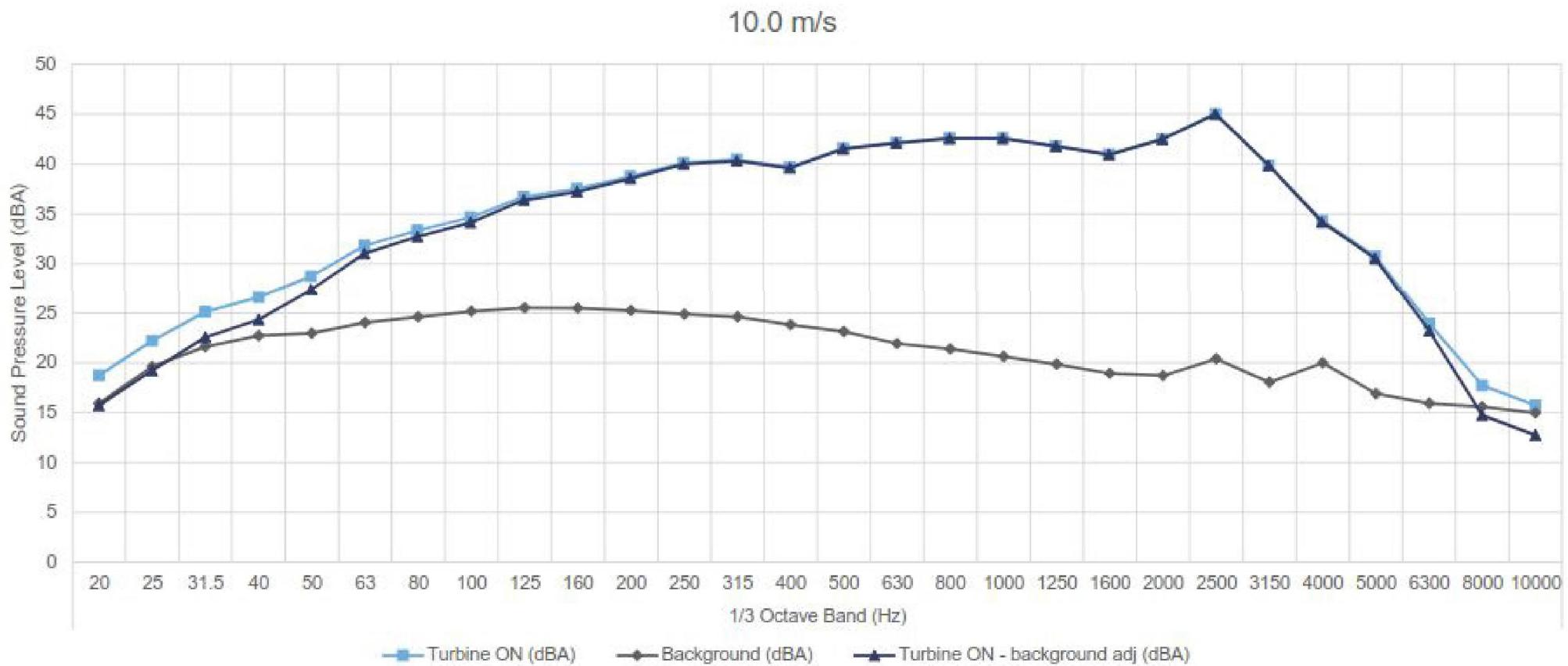
Scale: NTS  
Drawn by: ADT  
Reviewed by: AM  
Date: Sept 6, 2017  
Revision: 1

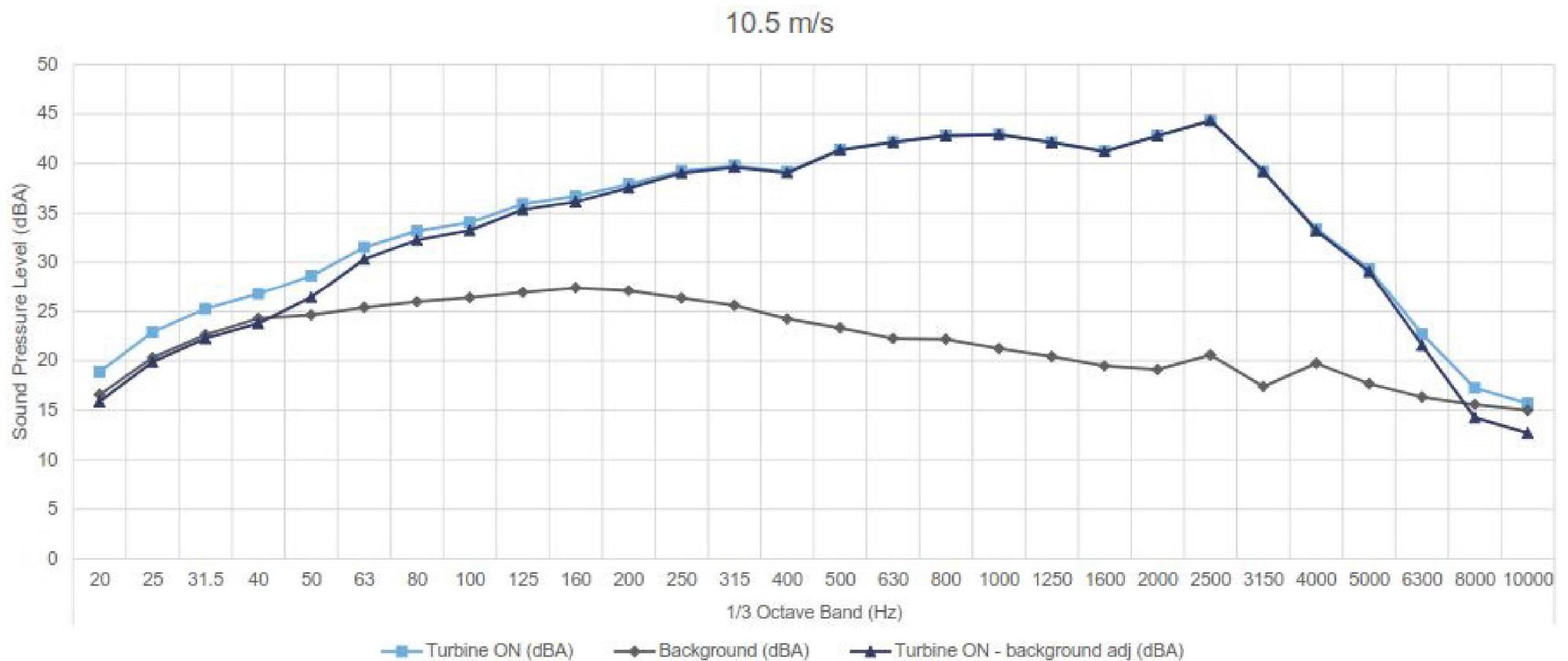
Project Name  
Suncor Adelaide Wind Power Project - Turbine T26 - IEC61400-11 Edition 3.0

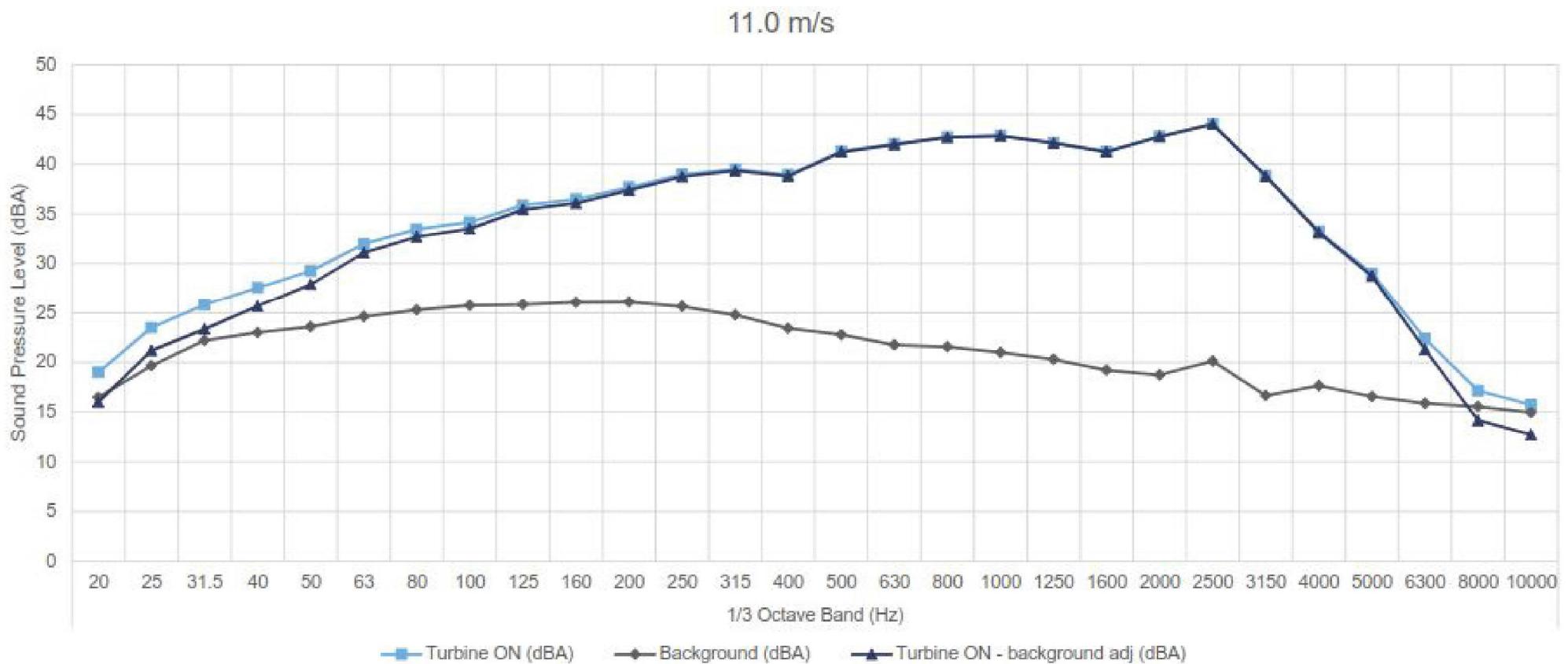
Figure Title

Plot of sound pressure spectrum at 1/3 Octave at 9.5 m/s

**Figure C.10**







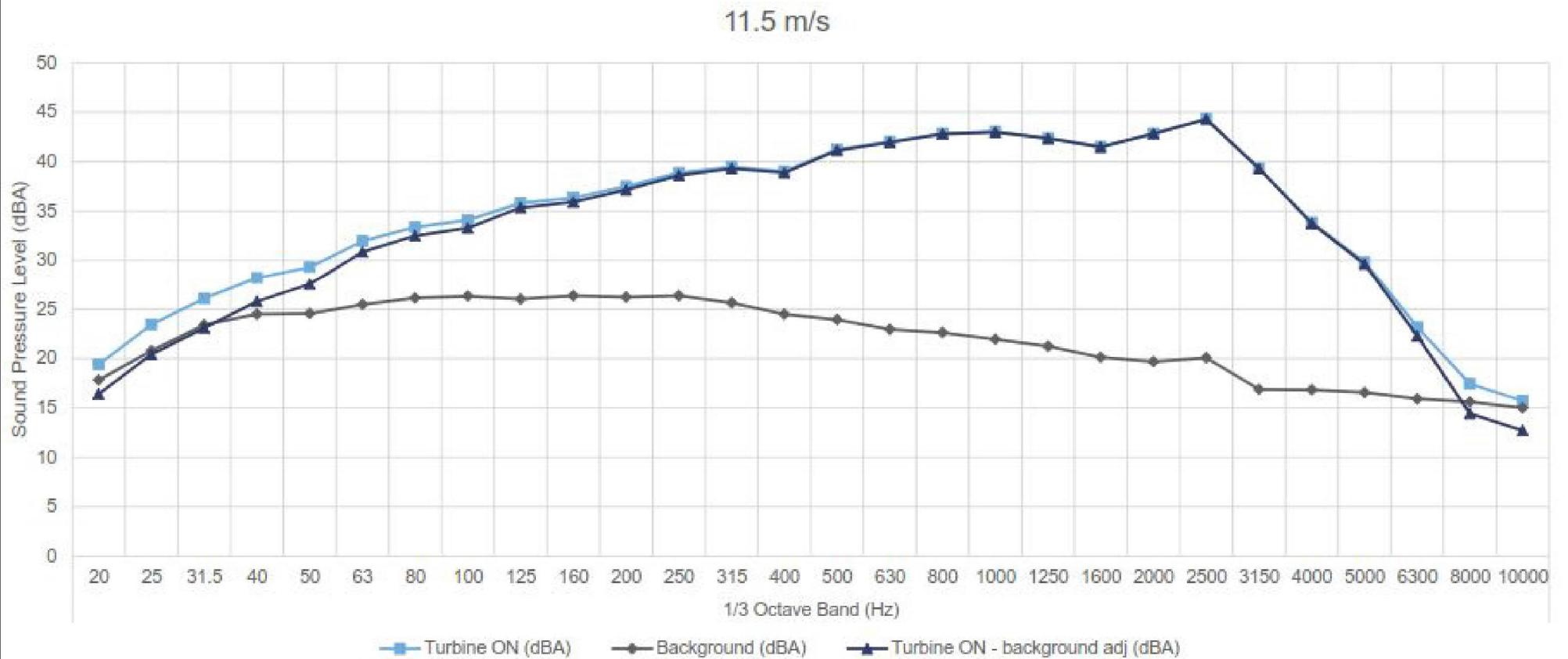




Table C.01 Detailed apparent sound power level data at hub height

Project: Suncor Adelaide Wind Power Project - Turbine T26 - IEC 61400-11 Measurement

Report ID: 14215.01.T26.RP6

Page 2 of 2

Created on: 9/7/2017

1/3 Octave values marked with brackets [ ] denote less than 3 dB difference between Turbine ON and Background

Overall levels marked with an asterisk \* denote 3 to 6 dB difference between Turbine ON and Background, while Overall values with less than 3 dB difference between Turbine ON and Background are not reported

Wind Bin (m/s)	Parameter	1/3 Octave Band (Hz)																								Overall					
		20	25	31.5	40	50	63	80	100	125	160	200	250	315	400	500	630	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000		
11.0	Turbine ON (dBA)	18.8	23.2	25.5	27.4	29.1	31.9	33.4	34.2	36.0	36.6	37.8	39.1	39.6	39.0	41.3	42.0	42.7	42.9	42.2	41.3	42.7	44.2	39.1	33.4	29.3	22.7	17.3	15.7	53.1	
	Background (dBA)	16.4	19.7	22.1	23.0	23.5	24.5	25.3	25.7	25.8	26.1	26.1	25.6	24.7	23.4	22.7	21.7	21.5	20.9	20.2	19.1	18.7	20.1	17.1	19.4	16.0	15.6	15.0	37.0		
	Turbine ON - background adj (dBA)	[15.8]	20.7	22.9	25.4	27.7	31.0	32.7	33.5	35.6	36.2	37.5	38.9	39.5	38.9	41.3	42.0	42.7	42.9	42.1	41.3	42.6	44.2	39.1	33.3	29.1	21.7	[14.3]	[12.7]	52.9	
	Signal to noise (dB)	2.4	3.6	3.4	4.4	5.6	7.4	8.2	8.5	10.2	10.5	11.7	13.5	14.9	15.6	18.6	20.3	21.2	22.0	22.0	22.2	24.0	24.1	21.9	14.1	12.2	6.7	1.7	0.8	16.0	
	Uncertainty (dB)	2.4	2.1	1.9	1.5	1.2	0.9	0.9	0.8	0.8	0.8	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.8	0.8	1.0	1.6	2.9	0.7	
	PWL (dBA)	[66.4]	71.3	73.4	76.0	78.3	81.6	83.3	84.1	86.1	86.8	88.0	89.4	90.0	89.5	91.8	92.6	93.3	93.4	92.7	91.8	93.2	94.7	89.6	83.8	79.6	72.3	[64.8]	[63.3]	103.5	
11.5	Turbine ON (dBA)	19.5	23.5	26.2	28.3	29.4	31.9	33.3	34.0	35.8	36.3	37.4	38.9	39.5	39.1	41.2	42.0	42.8	43.0	42.4	41.5	42.8	44.3	39.4	33.9	29.9	23.3	17.5	15.7	53.1	
	Background (dBA)	17.4	20.2	22.8	23.9	24.1	25.0	25.6	25.8	25.5	26.0	25.8	25.9	25.2	24.0	23.5	22.5	22.2	21.6	20.9	19.8	19.5	20.1	16.8	17.0	16.6	15.9	15.6	15.0	37.3	
	Turbine ON - background adj (dBA)	[16.5]	20.8	23.5	26.4	27.9	30.9	32.5	33.3	35.3	35.9	37.1	38.7	39.3	38.9	41.2	42.0	42.8	43.0	42.4	41.5	42.8	44.3	39.4	33.8	29.7	22.4	[14.5]	[12.7]	53.0	
	Signal to noise (dB)	2.1	3.3	3.3	4.4	5.3	7.0	7.7	8.2	10.2	10.4	11.6	13.0	14.3	15.0	17.7	19.5	20.7	21.5	21.5	21.7	23.4	24.2	22.6	16.9	13.3	7.4	1.8	0.7	15.8	
	Uncertainty (dB)	3.5	3.2	3.0	2.4	1.8	1.2	1.1	1.1	0.9	0.9	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.9	0.9	0.9	1.0	1.1	1.7	3.0	0.8
	PWL (dBA)	[67.1]	71.4	74.0	76.9	78.5	81.5	83.1	83.9	85.9	86.5	87.7	89.2	89.9	89.5	91.7	92.5	93.4	93.6	92.9	92.1	93.4	94.9	90.0	84.4	80.3	73.0	[65]	[63.3]	103.6	



Table C.03 Type B measurement uncertainty summary

Project: Suncor Adelaide Wind Power Project - Turbine T26 - IEC 61400-11 Measurement  
 Report ID: 14215.01.T26.RP6

Page 1 of 1  
 Created on: 9/6/2017

Overall Equipment Uncertainties		
	Typical values	Used values
Calibration	0.2 dB	0.2 dB
Board	0.3 dB	0.3 dB
Distance	0.1 dB	0.1 dB
Air absorption	0 dB	0 dB
Weather	0.5 dB	0.5 dB

1/3 Octave Band Uncertainties		
Frequency (Hz)	Microphone Uncertainty	Overall (including overall equipment Uncertainties)
20	0.8 dB	1 dB
25	0.8 dB	1 dB
31.5	0.5 dB	0.8 dB
40	0.5 dB	0.8 dB
50	0.5 dB	0.8 dB
63	0.5 dB	0.8 dB
80	0.5 dB	0.8 dB
100	0.5 dB	0.8 dB
125	0.5 dB	0.8 dB
160	0.5 dB	0.8 dB
200	0.3 dB	0.7 dB
250	0.3 dB	0.7 dB
315	0.3 dB	0.7 dB
400	0.3 dB	0.7 dB
500	0.3 dB	0.7 dB
630	0.3 dB	0.7 dB
800	0.3 dB	0.7 dB
1000	0.3 dB	0.7 dB
1250	0.3 dB	0.7 dB
1600	0.3 dB	0.7 dB
2000	0.3 dB	0.7 dB
2500	0.5 dB	0.8 dB
3150	0.5 dB	0.8 dB
4000	0.5 dB	0.8 dB
5000	0.5 dB	0.8 dB
6300	0.5 dB	0.8 dB
8000	0.5 dB	0.8 dB
10000	1.3 dB	1.4 dB

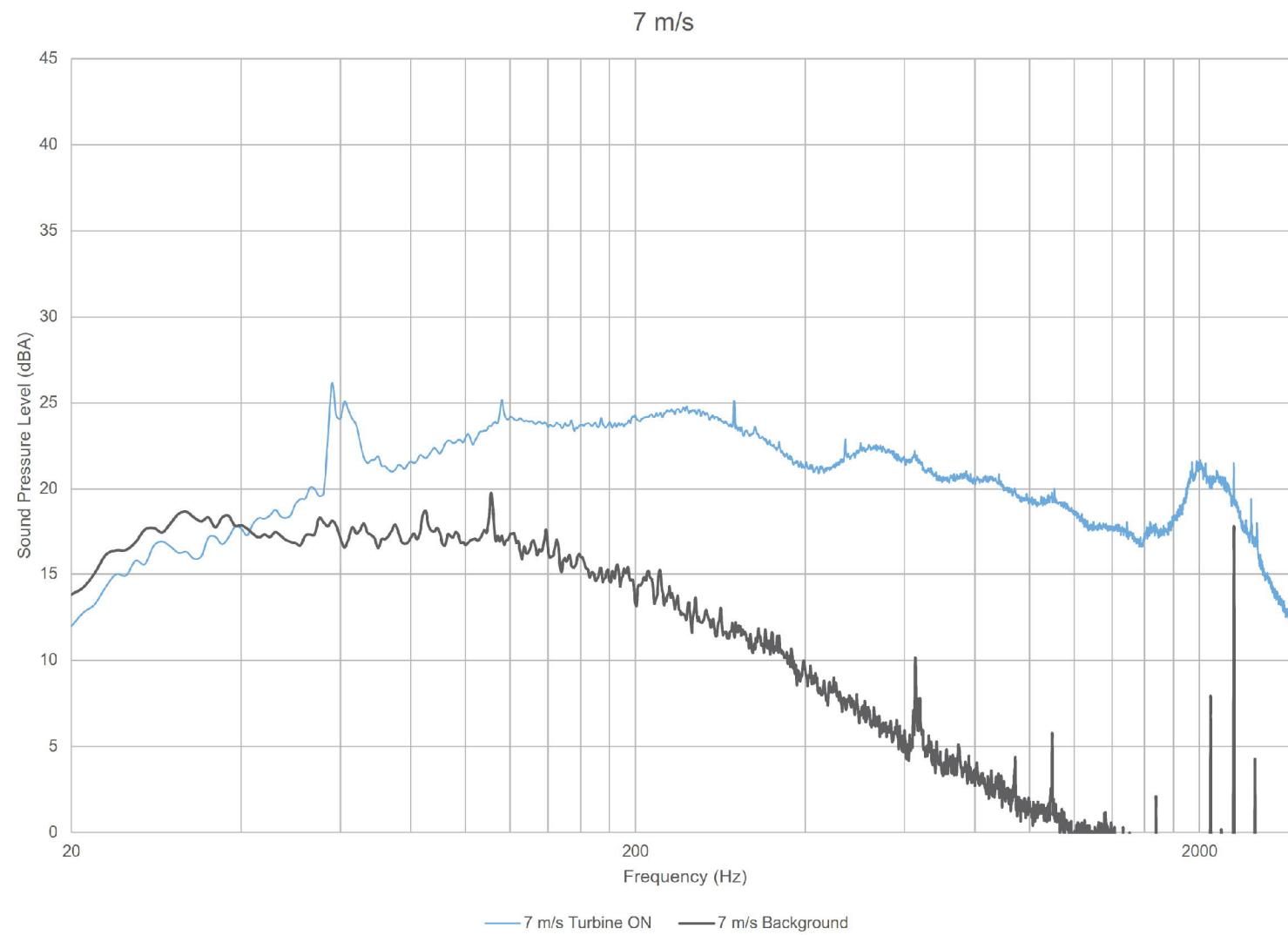


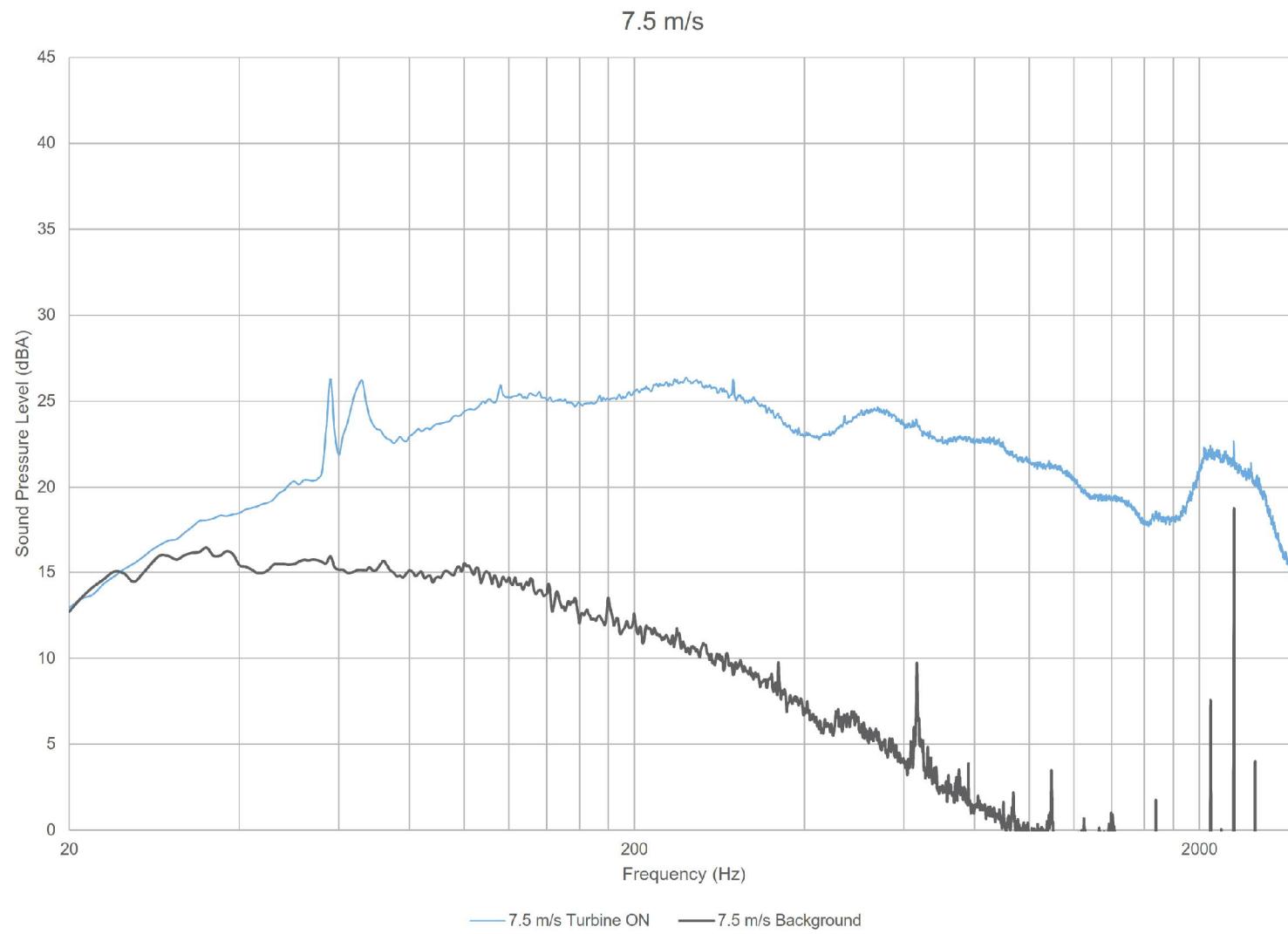


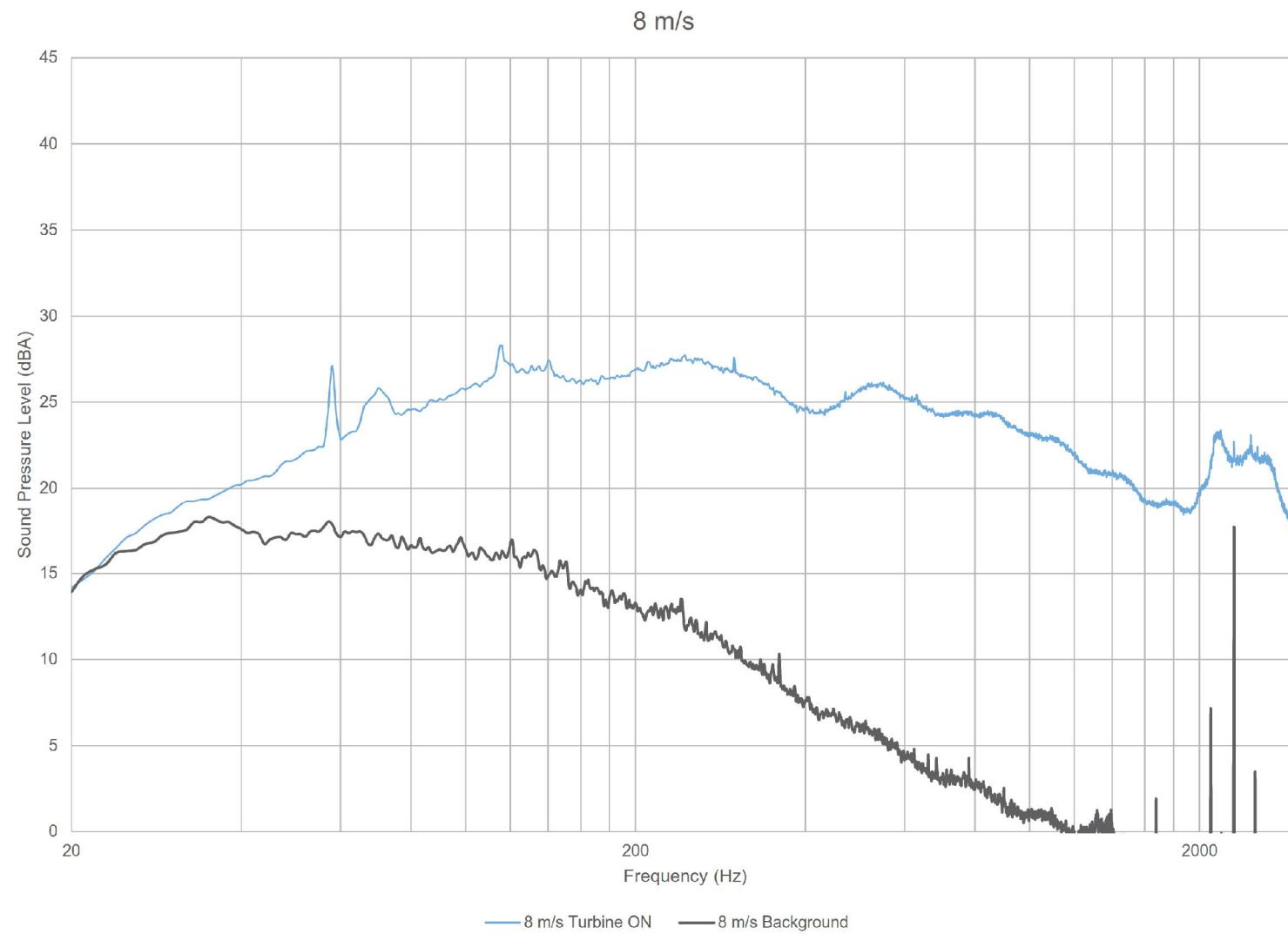
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## Appendix D Tonality Assessment

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14215.01.T26.RP6

Project Name

Suncor Adelaide Wind Power Project - Turbine T26 - IEC61400-11 Edition 3.0

Scale: NTS

Drawn by: AM

Reviewed by: PA

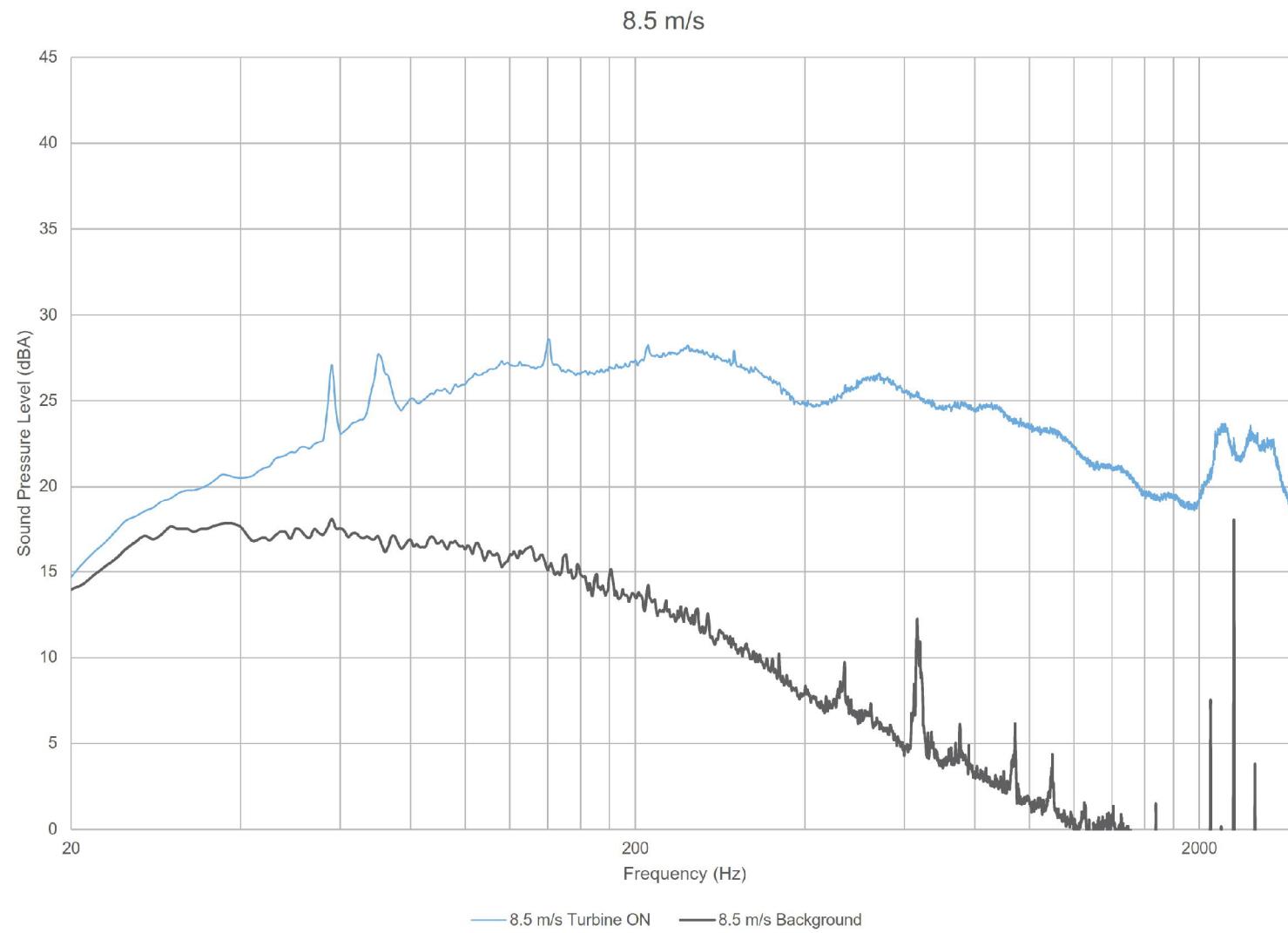
Date: Sept 06, 2017

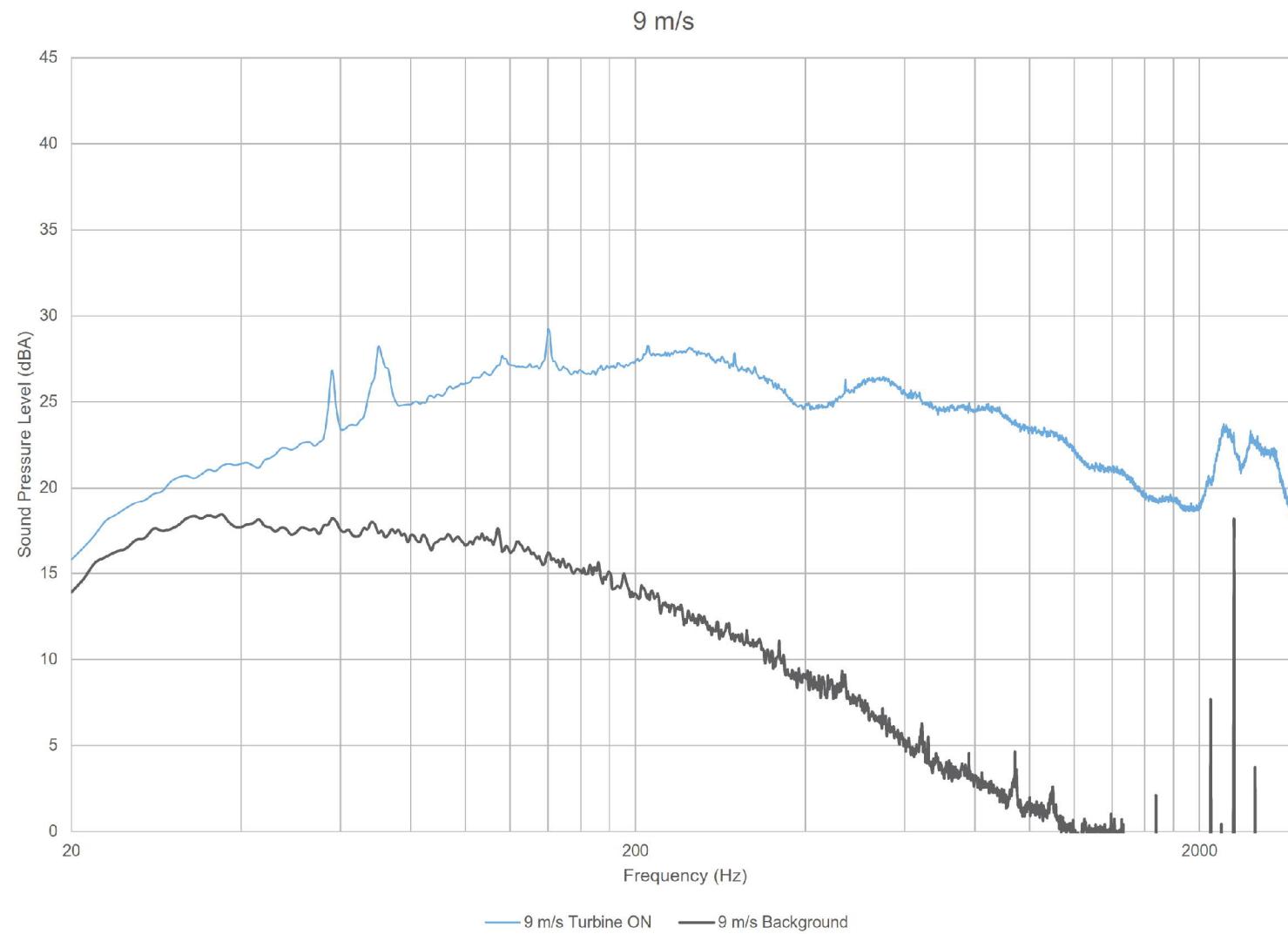
Revision: 1

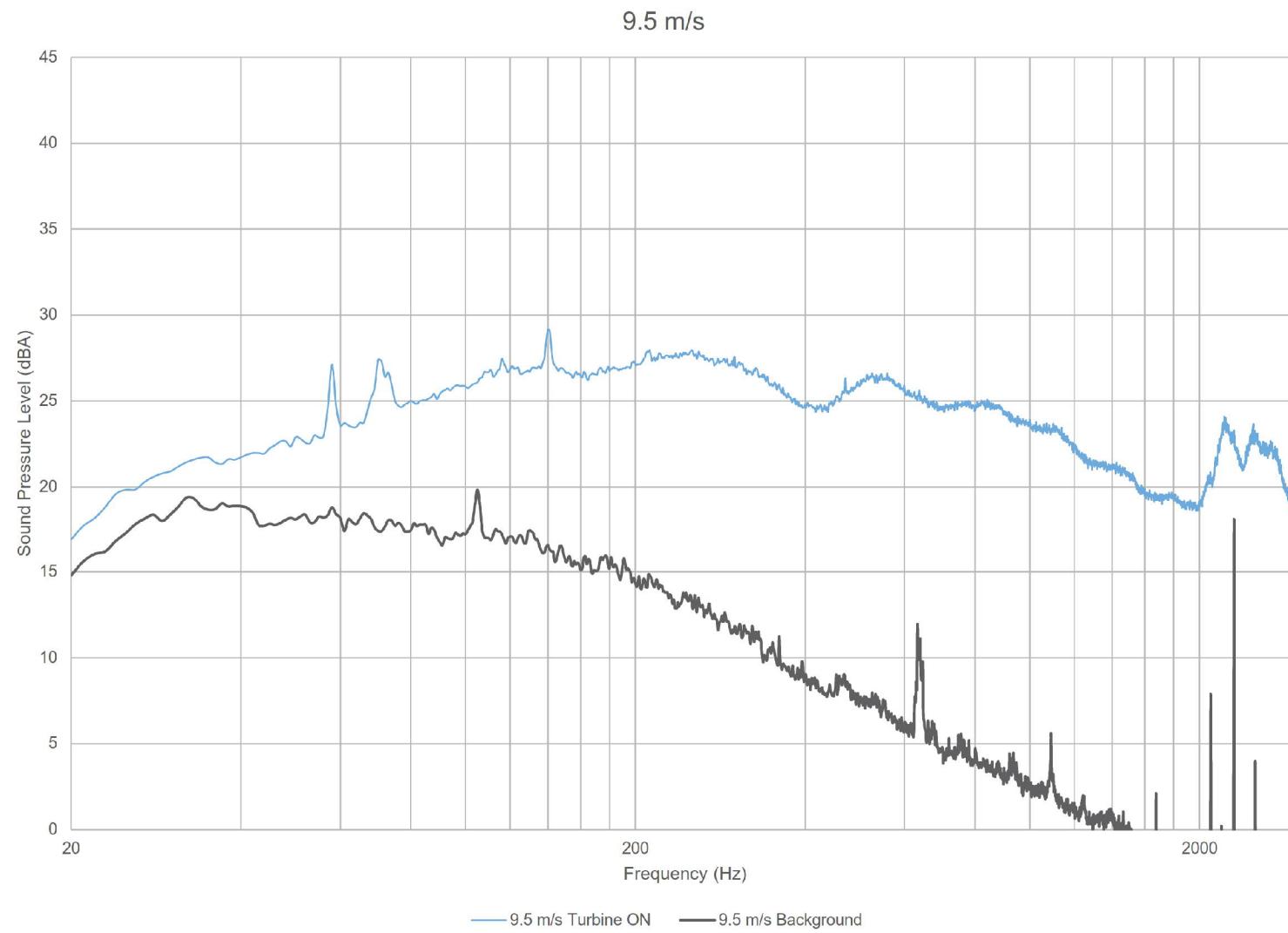
Figure Title

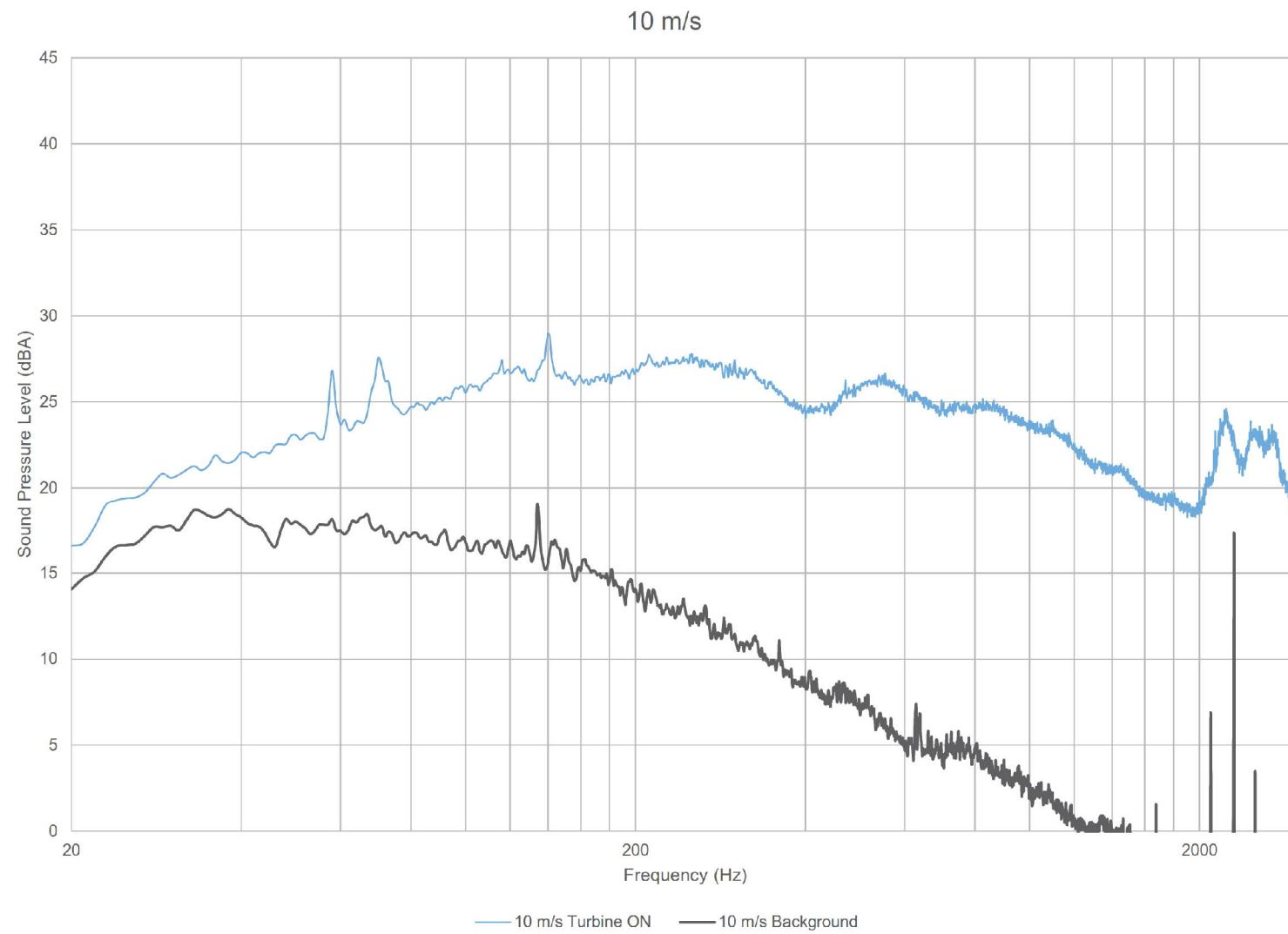
Plot of narrow band spectra – Turbine ON vs. Background at 8.0 m/s

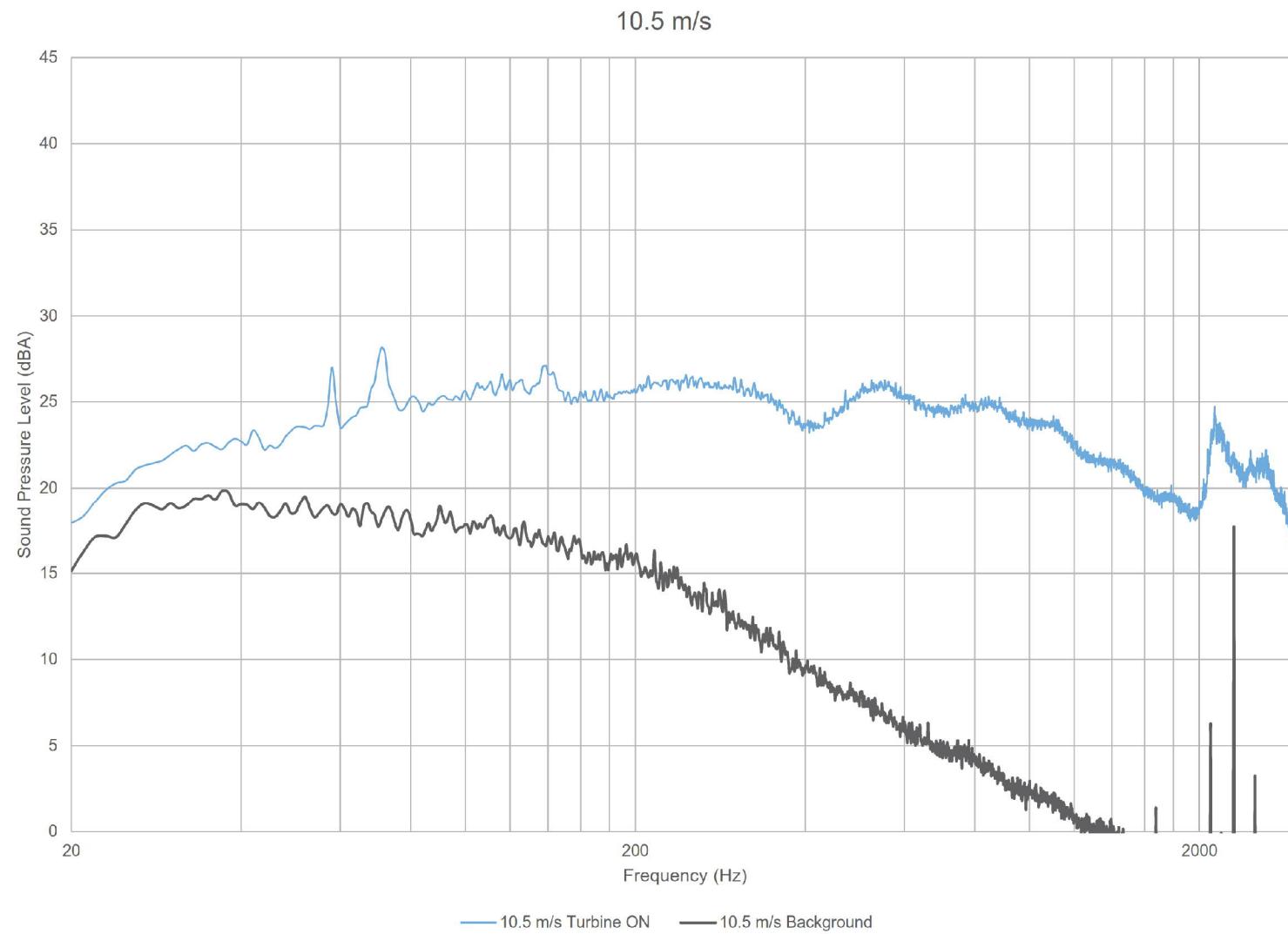
**Figure D.03**

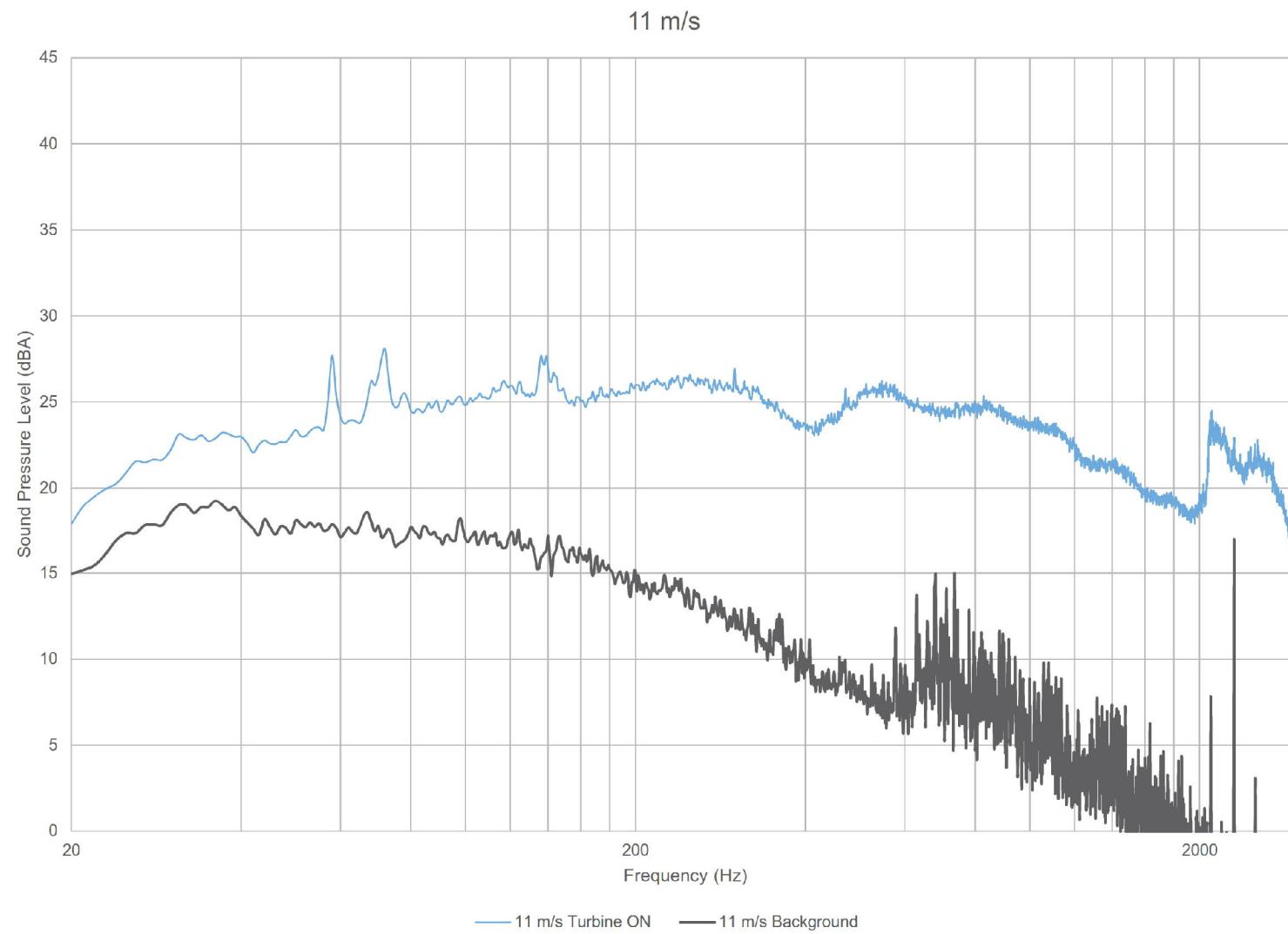


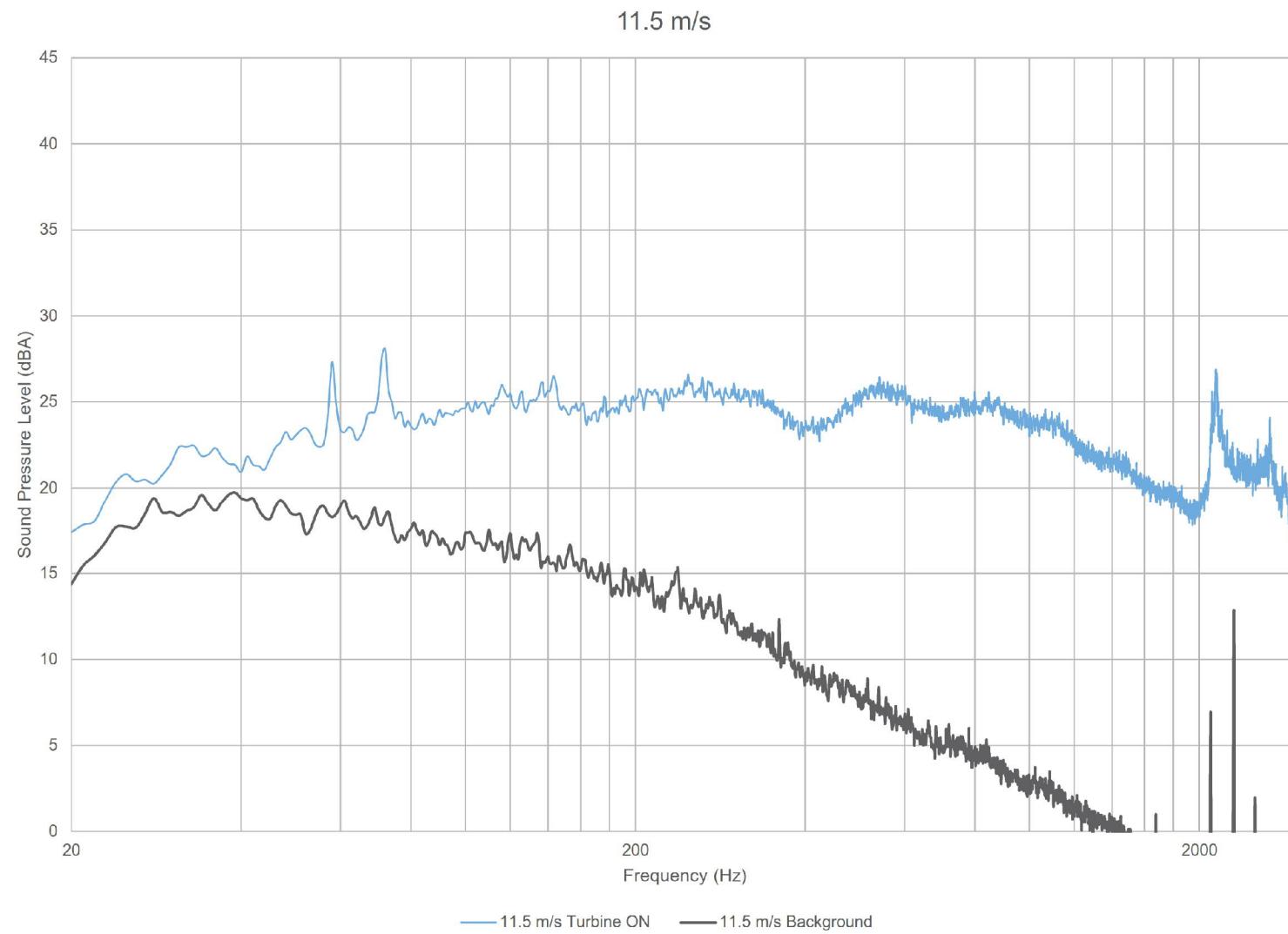












14215.01.T26.RP6

Scale: NTS  
Drawn by: AM  
Reviewed by: PA  
Date: Sept 06, 2017  
Revision: 1

**Project Name**

Suncor Adelaide Wind Power Project - Turbine T26 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of narrow band spectra – Turbine ON vs. Background at 11.5 m/s

**Figure D.10**

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## Appendix E Measurement Data

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## **Appendix xF**

### **Note on anemometer position with IEC 61400-11 Ed 2.1 and Ed 3.0**

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## Note N6.040.17

### Note on anemometer position with IEC 61400-11 editions 2.1 and 3.0

Project number: 35.6539.01  
Project manager: Bo Søndergaard

Author: Bo Søndergaard  
Date: 7/11/2017  
Controlled by: -

---

To : Aercoustics Engineering Limited  
Att.: Payam Ashtiani

From : Bo Søndergaard

---

### 1. Purpose

In the capacity of convenor for Maintenance Team 11, the workgroup in charge of IEC 61400-11, since 2006, I have been asked to provide background information, and comment on the consequences of changing the anemometer position when going from edition 2.1 to edition 3, and the recommended method for using measurements based on edition 2.1 for an analysis with edition 3.

### 2. Comment

There are several differences between IEC 61400-11 standard edition 2.1 (November 2006) and edition 3.0 (November 2012). In particular, the general data treatment procedures for noise levels, and the tonality assessment were changed to keep up with the changes in wind turbine design at the time.

However, since edition 1.0 (1998), very few changes have been made to the IEC 61400-11 standard with respect to the measurement setup. In edition 1.0 the prescribed position of the anemometer was upwind (2 to 4 rotor diameters) as it was allowed to use the anemometer for determination of the standardized wind speed with the wind turbine running. At that time the distances were smaller and this setup is maintained in Annex F on small wind turbines in edition 3. Editions 2.0 and 2.1, still allowed such use of the anemometer

In Germany, modified versions of IEC 61400-11 edition 2 were introduced by the FGW. In revision 15 (from 2004), using the power for determination of the standardized wind speed was mandatory. In revision 16 (from 2005), it was stated that the position of the anemometer can deviate from the requirements in IEC 61400-11 edition 2, without specifying position requirements. Germany has had a strong influence on the development of the IEC 61400-11 standard through the experience from several measuring companies and German authorities. The decision to allow alternative positions for the anemometer is very representative of the situation. It is difficult to set up general requirements for the position of the anemometer that works at all sites. As such, it makes sense to allow for an expert

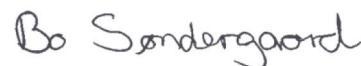
judgement on the anemometer position in a given situation. In the Danish regulations, it is stated that the anemometer has to be close to the wind turbine in a position where neither the wind turbine nor objects in the terrain is expected to influence the wind speed measurements.

The German and Danish considerations on the position of the anemometer is based on the fact that the dominating background noise at the microphone position can be more or less dependent on wind speed; and can be generated by vegetation upwind, downwind or to the side of the wind turbine. This is often reflected in background noise with a weak dependence on wind speed.

Maintenance Team 11, responsible for revising IEC 61400-11, discussed this issue and there was a strong support from the measurement institutes for using the nacelle anemometer for background noise measurements. In most cases, this would give a reasonable correlation between wind speed and background noise. The nacelle anemometer is not influenced by terrain and represents, to a reasonable degree, the wind in the surroundings. However, the manufacturers argued that the nacelle anemometer might not be a part of future designs and could not be guaranteed. There was a general agreement that it was difficult to decide on an optimum position, but in most cases, downwind and to the side would make sense, resulting in Figure 5 of edition 3.0. The position of the anemometer is not considered an important issue and the wording is "guidance" and "acceptable" and not a stronger wording like "shall". This is a deliberate decision by the Maintenance Team 11 to ensure flexibility when other choices make more sense.

The recommended method when using measurements made according to IEC 61400-11 edition 2.1 for analysis with IEC 61400-11 edition 3.0 is to use the nacelle anemometer for the background noise. This will work well in most cases. Alternatively, to use the measured wind speed at 10 m height if there is no strong influence from the background noise (e.g. when signal to noise ratio is better than 6 dB).

SWECO Danmark A/S



Bo Søndergaard

Acoustica

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## Appendix G Calibration Certificates

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Certificate number: 1-947579110

## Calibration report

- 'As Found data' -

Product type: LMS SCADAS

Calibration Suite: **Calibration Software**  
Calibration Suite Version: **2.0**

**Customer:**

Company name : Aercoustics Engineering  
Division / department : Aercoustics Engineering  
Location (city / country) : Toronto Canada  
Contact person : Mr. Rob Jozwiak

**System:**

System type(s) : SCR05  
Serial number(s) : 53103922

**Calibration conditions:**

Location (factory, office or on-site) : Factory  
Date : 04-June-2014  
Ambient temperature : 22.7°C  
Previous calibration date : Mar-2014

**Calibration results** (refer to page 2 for details):

Calibration successful : YES  
Within published specification : YES  
Within test specification : YES

**Report approved by:**

Name : Mr. A v Aalst



# West Caldwell Calibration Laboratories Inc.

## Certificate of Calibration

for

### MICROPHONE UNIT

Manufactured by: BRUEL & KJAER  
Model No: 4189-A-021  
Serial No: 2622170  
Calibration Recall No: 24274

Submitted By:

Customer:

Company: AERCOUSTICS ENGINEERING  
Address:

The subject instrument was calibrated to the indicated specification using standards traceable to the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. 4189-A-021 BRUE

Upon receipt for Calibration, the instrument was found to be:

Within ( X ) see attached Report of Calibration.

the tolerance of the indicated specification.

West Caldwell Calibration Laboratories' calibration control system meets the requirements, ISO 10012-1 MIL-STD-45662A, ANSI/NCSL Z540-1, IEC Guide 25, ISO 9001:2008 and ISO 17025.

Note: With this Certificate, Report of Calibration is included.

Approved by:

Calibration Date: 16-Jun-14

*FC*

Certificate No: 24274 - 3

Felix Christopher (QA Mgr.)  
ISO/IEC 17025:2005

QA Doc. #1051 Rev. 2.0 10/1/01

Certificate Page 1 of 1

**West Caldwell  
Calibration  
Laboratories, Inc.**  
uncompromised calibration  
1575 State Route 96, Victor, NY 14564, U.S.A.



Calibration Lab. Cert. # 1533.01



Calibration Lab. Cert. # 1533.01

## REPORT OF CALIBRATION

for

**Brüel & Kjær Microphone Unit** Model No.: 4189-A-021  
 Mic. Model: 4189  
 Preampl. Model No.: 2671

Company : Aercoustics Engineering

Serial No.: 2622170  
 Serial No.: 2625197  
 Serial No.: 2614901  
 I. D. No.: XXXX

Calibration results:	Before data: .....	After data: .....
<b>Combined Sensitivity @ 250 Hz</b> and pressure of 99.622 kPa	Before & after data same: .....	.....✓.....
(Sensitivity with microphone and preamplifier.)	Ambient Temperature: 21 °C	
-26.67 dB re.1V/Pascal	Ambient Humidity: 51.8 % RH	
46.39 mV/Pascal	Ambient Pressure: 99.62 kPa	
0.67 Ko (- dB re 50 mV/Pascal)	Calibration Date: 16-Jun-2014	
Sensitivity: Pass	Re-calibration Due: 16-Jun-2015	
Freq. Response: Pass	Report Number: 24274 -3	
All tests: Pass	Control Number: 24274	
<b>Combined Sensitivity @ 1000 Hz</b>	<b>-26.74 dB re.1V/Pascal or 46.03 mV/Pascal</b>	

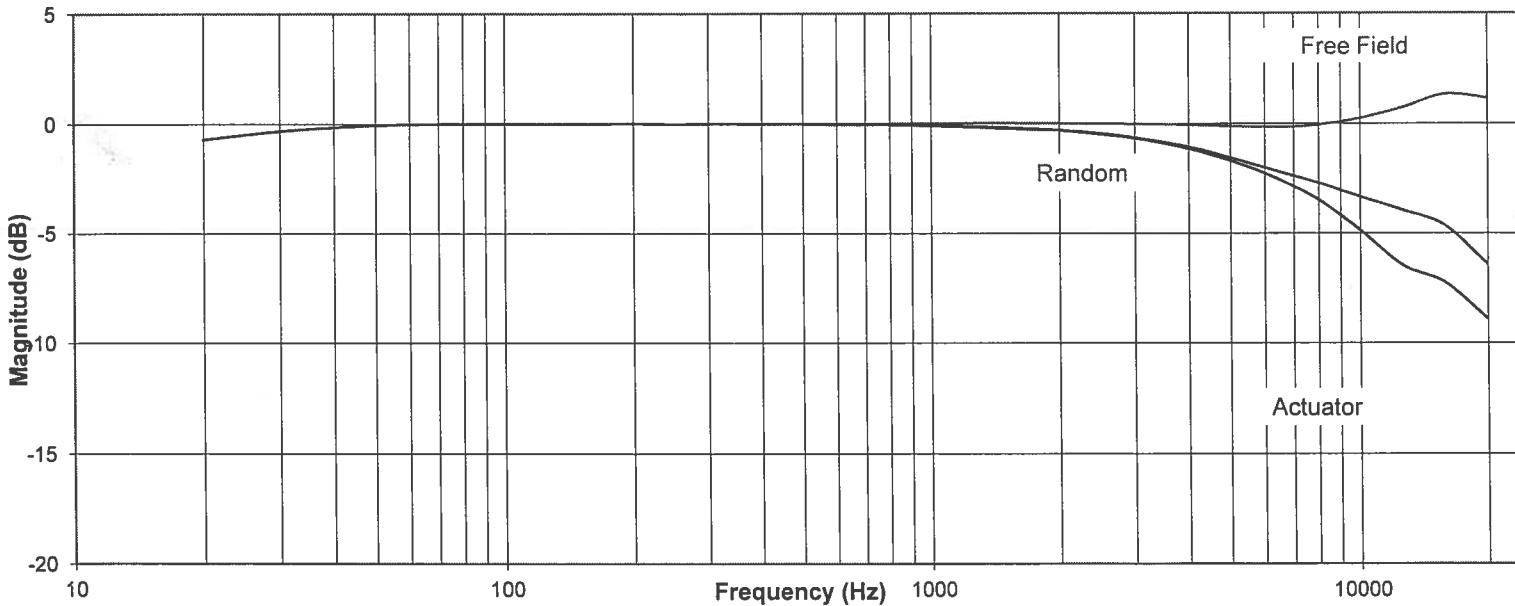
**The above listed instrument meets or exceeds the tested manufacturer's specifications.**

This Calibration is traceable through NIST test numbers: 683/281764-12

The expanded uncertainty of calibration: 0.18dB at 95% confidence level with a coverage factor of k=2.

The lower curve is the pressure response recorded with electrostatic actuator.

**Frequency Response**



The above listed instrument was checked using calibration procedure documented in West Caldwell Calibration Laboratories Inc. procedure : **Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4189A021B&K**

Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures

intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSL Z540-1, (MIL-STD-45662A) and ISO 9001:2008 ISO 17025

Measurements performed by: .....

*Felix Christopher*

Calibrated on WCCL system type 9700

This document shall not be reproduced, except in full, without the written approval from West Caldwell Cal. Labs. Inc.

Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4189A021B&K

## West Caldwell Calibration Laboratories Inc.

1575 State Route 96, Victor NY 14564

Tel. (585) 586-3900 FAX (585) 586-4327

## *Calibration Data Record*

for

**Brüel & Kjær Microphone Unit Model No.: 4189-A-021**

**Serial No.: 2622170**

**I. D. No.: XXXX**

**Company : Aercoustics Engineering**

### Frequency Response ( Reference = 0 dB @ 250Hz )

Frequency [Hz]	Actuator [dB]	Random (dB)	Free Field (dB)	Frequency [Hz]	Actuator [dB]	Random (dB)	Free Field (dB)
19.95	-0.70	-0.70	-0.70	631.0	-0.03	-0.03	0.00
25.12	-0.47	-0.47	-0.47	794.3	-0.04	-0.04	0.02
31.62	-0.28	-0.28	-0.28	1000.0	-0.07	-0.09	0.03
39.81	-0.15	-0.15	-0.15	1258.9	-0.11	-0.15	0.03
50.12	-0.05	-0.05	-0.05	1584.9	-0.19	-0.24	0.03
63.10	0.00	0.00	0.00	1995.3	-0.30	-0.30	0.03
79.43	0.01	0.01	0.01	2511.9	-0.47	-0.44	0.00
100.00	0.01	0.01	0.01	3162.3	-0.73	-0.70	-0.02
125.89	0.00	0.00	0.00	3981.1	-1.13	-1.04	-0.07
158.49	0.01	0.01	0.01	5011.9	-1.69	-1.55	-0.12
199.53	0.02	0.02	0.02	6309.6	-2.45	-2.13	-0.17
251.19	0.00	0.00	0.00	7943.3	-3.44	-2.69	-0.06
316.23	0.02	0.02	0.02	10000.0	-4.87	-3.34	0.25
398.11	-0.01	-0.01	0.00	12589.3	-6.46	-3.95	0.73
501.19	-0.01	-0.01	0.01	15848.9	-7.24	-4.66	1.35
				19952.6	-8.88	-6.40	1.17

Frequency Response: Expanded Uncertainty (dB) with coverage factor K = 2

20 to 25 Hz 0.8dB, 25 to 160 Hz 0.5dB, 160 to 2kHz 0.3dB, 2k to 10kHz 0.5dB, 10k to 20kHz 1.3dB.

Instruments used for calibration:			Date of Cal.	Traceability No.	Re-cal. Due Date
Brüel & Kjær	4134	S/N 1942286	2-Oct-2013	683/281764-12	3-Oct-2014
HP	34401A	S/N 36064102	8-Oct-2013	,287708	8-Oct-2014
HP	34401A	S/N 36102471	8-Oct-2013	,287708	8-Oct-2014
HP	33120A	S/N 36043716	8-Oct-2013	,287708	8-Oct-2014
Brüel & Kjær	2636	S/N 1324082	3-Oct-2013	683/281764-12	3-Oct-2014
Brüel & Kjær	2669	S/N 1835082	3-Oct-2013	683/281764-12	3-Oct-2014
Brüel & Kjær	4228	S/N 1742061	2-Oct-2013	683/281764-12	3-Oct-2014

Cal. Date: 16-Jun-2014

Tested by: Felix Christopher

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4189A021B&K

# West Caldwell Calibration Laboratories Inc.

## Certificate of Calibration

for

### ACOUSTICAL CALIBRATOR

Manufactured by: BRUEL & KJAER  
Model No: 4231  
Serial No: 2513184  
Calibration Recall No: 25471

Submitted By:

Customer:

Company: Aeroustics Engineering, LTD.  
Address:

The subject instrument was calibrated to the indicated specification using standards traceable to the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. 4231 BRUE

Upon receipt for Calibration, the instrument was found to be:

Within ( X )

tolerance of the indicated specification. See attached Report of Calibration.

West Caldwell Calibration Laboratories' calibration control system meets the requirements, ISO 10012-1 MIL-STD-45662A, ANSI/NCSL Z540-1, IEC Guide 25, ISO 9001:2008 and ISO 17025.

Note: With this Certificate, Report of Calibration is included.

Approved by:

Calibration Date: 01-Jul-15

F

Certificate No: 25471 - 1

Felix Christopher (QA Mgr.)  
ISO/IEC 17025:2005

QA Doc. #1051 Rev. 2.0 10/1/01

Certificate Page 1 of 1

**West Caldwell**  
**Calibration**  
**Laboratories, Inc.**  
uncompromised calibration  
1575 State Route 96, Victor, NY 14564, U.S.A.



Calibration Lab. Cert. # 1533.01



## REPORT OF CALIBRATION

Brüel & Kjær Acoustical Calibrator

for  
Model No.: 4231

Serial No.: 2513184

Company : Aercoustics Engineering, LTD.

I. D. No: XXXX

**Calibration results:**

Sound Pressure Level at 999.9 Hz and pressure of 1013 hPa (mbar)  
was 114.0 dB re 20µPa

(Calibrator tested with 1/2" adaptor UC 0210)

IEC 1094-4 Type WS 2 P Microphone was used for measurement.

	114dB	94dB
Sound Pressure Level:	Pass	Pass
Frequency:	Pass	Pass
Distortion:	Pass	Pass
Stability:	Pass	Pass
All tested parameters:		Pass

Before data: ..... After data: .....

Before & after data same: ...X...

**Laboratory Environment:**

Ambient Temperature:	22.3	°C
Ambient Humidity:	49.4	% RH
Ambient Pressure:	98.407	kPa
Calibration Date:	1-Jul-2015	
Re-calibration Due:	1-Jul-2016	
Report Number:	25471 -1	
Control Number:	25471	

The above listed instrument meets or exceeds the tested manufacturer's specifications

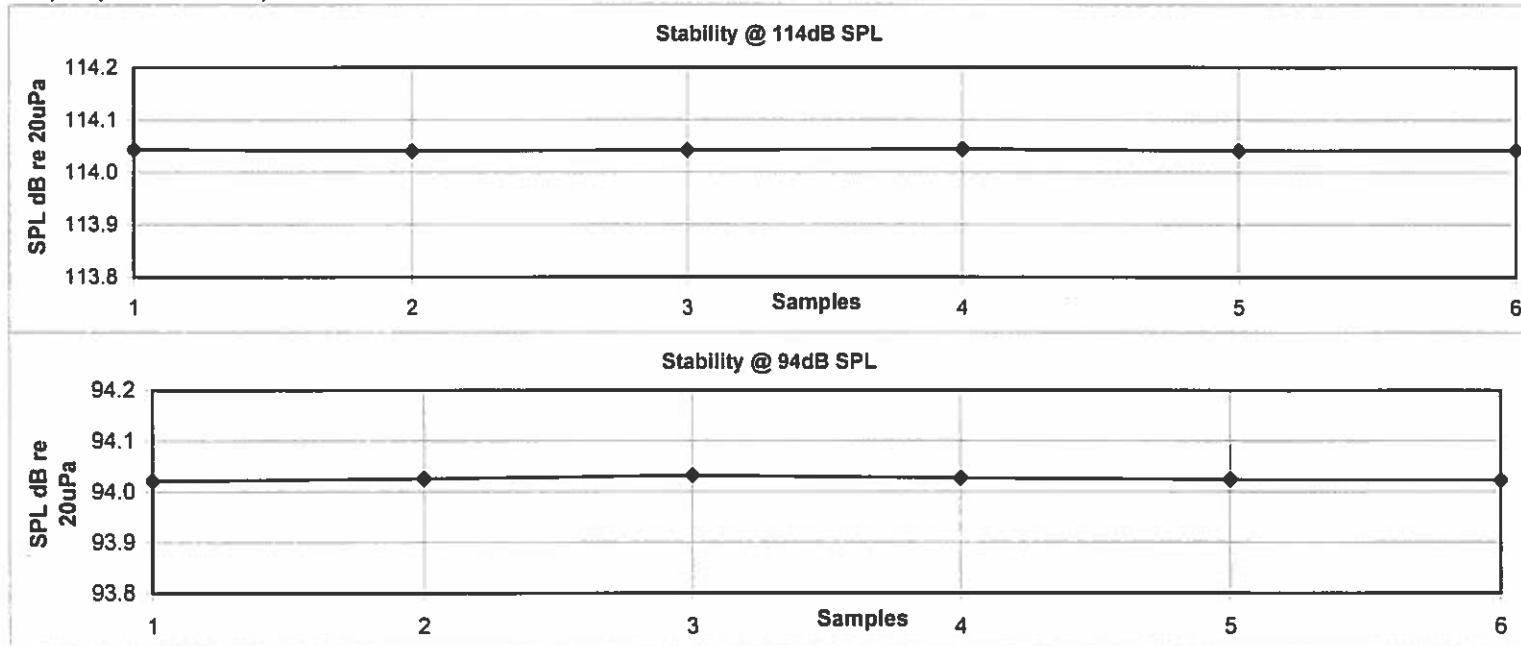
The IEC 942:1988 Class 1 specifications, passed.

The ANSI S1.4-1984 specifications, passed.

This Calibration is traceable through NIST test numbers: 683/284413-14

The expanded uncertainty of calibration: 0.09dB at 95% confidence level with a coverage factor of k=2.

Graph represents six samples of Sound Pressure Level measured at 5sec. interval.



The above listed instrument was checked using calibration procedure documented in West Caldwell Calibration Laboratories Inc. procedure :

Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&K

Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures

intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSL Z540-1, (MIL-STD-45662A) and ISO 9001:2008, ISO 17025

Cal. Date: 1-Jul-2015

Measurements performed by: .....

Calibrated on WCCL system type 9700

Joanne Lemmon

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&K

**West Caldwell Calibration Laboratories Inc.**

1575 State Route 96, Victor NY 14564

Tel. (585) 586-3900 FAX (585) 586-4327

**Calibration Data Record**

Brüel &amp; Kjær Acoustical Calibrator

for  
Model No.: 4231

Serial No.: 2513184

Company : Aeroustics Engineering, LTD.

All tested parameters: Pass

**Measured Sound Pressure Level ( Six samples measured at 5 sec. interval)**

Sample	1	114.04 dB re 20μPa	94.02 dB re 20μPa
	2	114.04	94.03
	3	114.04	94.03
	4	114.04	94.03
	5	114.04	94.02
	6	114.04	94.02
Average		114.0 Spec. 114dB ± 0.2dB	94.0 Spec. 94dB ± 0.2dB

**Frequency measured (Three samples at 30 sec. Interval)**

Sample	1	999.95 Hz	999.95 Hz
	2	999.95	999.94
	3	999.95	999.93
Average		999.95	999.94 Spec. 1000Hz ±0.1%

The Frequency expanded uncertainty of calibration:45μHz/Hz at 95% confidence level with a coverage factor of k=2.

Distortion measured -51.3 dB -47.5 dB Spec. ≤-40dB

Instruments used for calibration:			Date of Cal.	Traceability No.	Re-cal. Due Date
Brüel & Kjær	4231	S/N 2205493	3-Oct-2014	683/284413-14	4-Oct-2015
Brüel & Kjær	4134	S/N 1942286	3-Oct-2014	683/284413-14	4-Oct-2015
Brüel & Kjær	2669	S/N 1835082	3-Oct-2014	683/284413-14	3-Oct-2015
HP	34401A	S/N 36064102	6-Oct-2014	,287708	6-Oct-2015
Brüel & Kjær	2636	S/N 1324082	6-Oct-2014	683/284413-14	6-Oct-2015
HP	33120A	S/N 36043716	6-Oct-2014	,287708	6-Oct-2015

Cal. Date: 1-Jul-2015

Tested by: Joanne Lemmon

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&amp;K



# SOH Wind Engineering LLC

141 Leroy Road • Williston, VT 05495 • USA

Tel 802.999.3309 • Fax 802.735.9106 • [www.sohwind.com](http://www.sohwind.com)

## CERTIFICATE FOR CALIBRATION OF SONIC ANEMOMETER

**Certificate number:** 13.US1. 09043

**Date of issue:** November 25, 2013

**Type:** Vaisala Weather Transmitter, WXT520

**Serial number:** G4420002

**Manufacturer:** VAISALA Oyj, Pl 26, FIN-00421 Helsinki, Finland

**Client:** Aercoustics Engineering Ltd., 50 Ronson Dr, Suite 165, Toronto, ON M9W 1B3, Canada

**Anemometer received:** November 19, 2013

**Anemometer calibrated:** November 22, 2013

**Calibrated by:** rps

**Calibration procedure:** IEC 61400-12-1:2005(E) Annex F  
(at 0°)

**Certificate prepared by:** R. Paul Smith

**Approved by:** Calibration engineer, rds

**Calibration equation obtained:**  $v$  [m/s] = 1.0070 · m/s output + 0.00704

**Standard uncertainty, slope:** N/A

**Standard uncertainty, offset:** N/A

**Covariance:** N/A

**Coefficient of correlation:** N/A

**Absolute maximum deviation:** 0.062 m/s at 11.022 m/s

**Barometric pressure:** 1003.7 hPa

**Relative humidity:** 23.8%

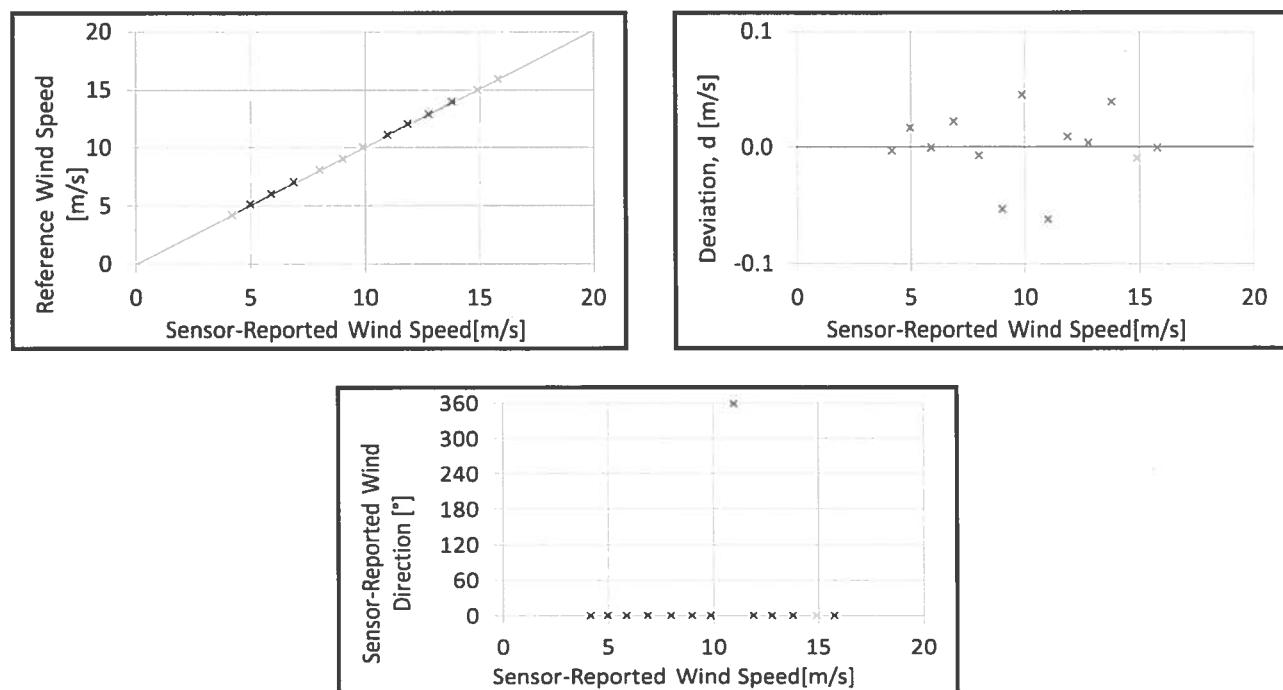


Standard: ISO/IEC 17025

AC-1746

Succession	Direction	Temperature in		Wind velocity, $v$ , [m/s]	Speed Signal, $I_1$ [A]	Uncertainty, $u_c$ ( $k=2$ ) [m/s]	Deviation, $d$ , [m/s]	Direction Signal, $I_2$ [A]
		$\alpha$ [°] <sup>1</sup>	wind tunnel [°C]					
2	0	22.3	26.5	4.233	4.2	0.045	-0.003	0
4	0	22.3	26.5	5.059	5.0	0.038	0.017	0
6	0	22.3	26.5	5.948	5.9	0.033	0.000	0
8	0	22.3	26.5	6.977	6.9	0.029	0.022	0
10	0	22.3	26.5	8.056	8.0	0.026	-0.007	0
12	0	22.3	26.5	9.017	9.0	0.024	-0.053	0
13-last	0	22.3	26.5	10.022	9.9	0.023	0.045	0
11	0	22.3	26.5	11.022	11.0	0.022	-0.062	359
9	0	22.3	26.5	11.999	11.9	0.022	0.009	0
7	0	22.3	26.5	12.901	12.8	0.022	0.004	0
5	0	22.3	26.5	13.943	13.8	0.022	0.039	0
3	0	22.3	26.5	15.002	14.9	0.023	-0.009	0
1-first	0	22.2	26.5	15.917	15.8	0.024	0.000	0

<sup>1</sup>Wind Direction measurements are not included in the ISO 17025 scope for SOH Wind Engineering and, therefore, not certified.





# SOH Wind Engineering LLC

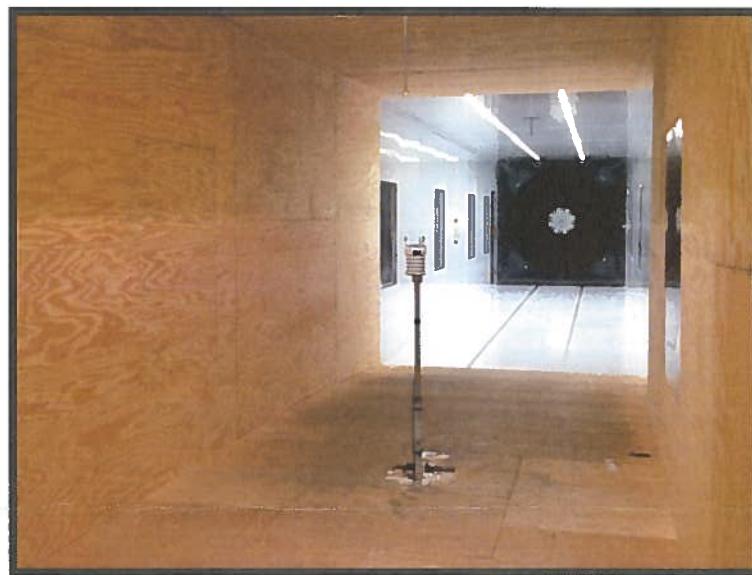
141 Leroy Road • Williston, VT 05495 • USA

Tel 802.999.3309 • Fax 802.735.9106 • [www.sohwind.com](http://www.sohwind.com)

## EQUIPMENT USED

Serial Number	Description
Njord 1	Wind tunnel, blockage factor = 1.0035
2254	Control cup anemometer
-	Mounting tube, D = 25 mm
TT001	Summit RT-AUI, wind tunnel
TP001	Summit RT-AUI, differential pressure box
DP006	Setra Model 239 pressure transducer
HY002	Dwyer Instruments RHP-2D20 humidity transmitter
BP002	Setra Model 278 barometer
PL3	Pitot tube
XB001	Computer Board. 16 bit A/D data acquisition board
9PRZRW1	PC dedicated to data acquisition

Traceable calibrations of the equipment are carried out by external accredited institutions: Hayes Instrument Service, Inc., TRANSCAT, Atlantic Scale, & Furness Controls. A real-time analysis module within the data acquisition software detects pulse frequency.



*Photo of the wind tunnel setup. The cross-sectional area is 2.5 x 2.5 m.*



Standard: ISO/IEC 17025

## **UNCERTAINTIES**

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.DC.016-00 for further details.

**Certificate number:** 13.US1. 09043



# SOH Wind Engineering LLC

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## CERTIFICATE FOR CALIBRATION OF SONIC ANEMOMETER

**Certificate number:** 13.US1. 09045

**Date of issue:** November 25, 2013

**Type:** Vaisala Weather Transmitter, WXT520

**Serial number:** G4420002

**Manufacturer:** VAISALA Oyj, Pl 26, FIN-00421 Helsinki, Finland

**Client:** Aercoustics Engineering Ltd., 50 Ronson Dr, Suite 165, Toronto, ON M9W 1B3, Canada

**Anemometer received:** November 19, 2013

**Anemometer calibrated:** November 22, 2013

**Calibrated by:** rps

**Calibration procedure:** IEC 61400-12-1:2005(E) Annex F  
(at 90°)

**Certificate prepared by:** R. Paul Smith

**Approved by:** Calibration engineer, rds

*Robert D. Hardesty*

**Calibration equation obtained:**  $v$  [m/s] = 1.0347 · m/s output + 0.12046

**Standard uncertainty, slope:** N/A

**Standard uncertainty, offset:** N/A

**Covariance:** N/A

**Coefficient of correlation:** N/A

**Absolute maximum deviation:** 0.173 m/s at 12.890 m/s

**Barometric pressure:** 1002.5 hPa

**Relative humidity:** 23.9%

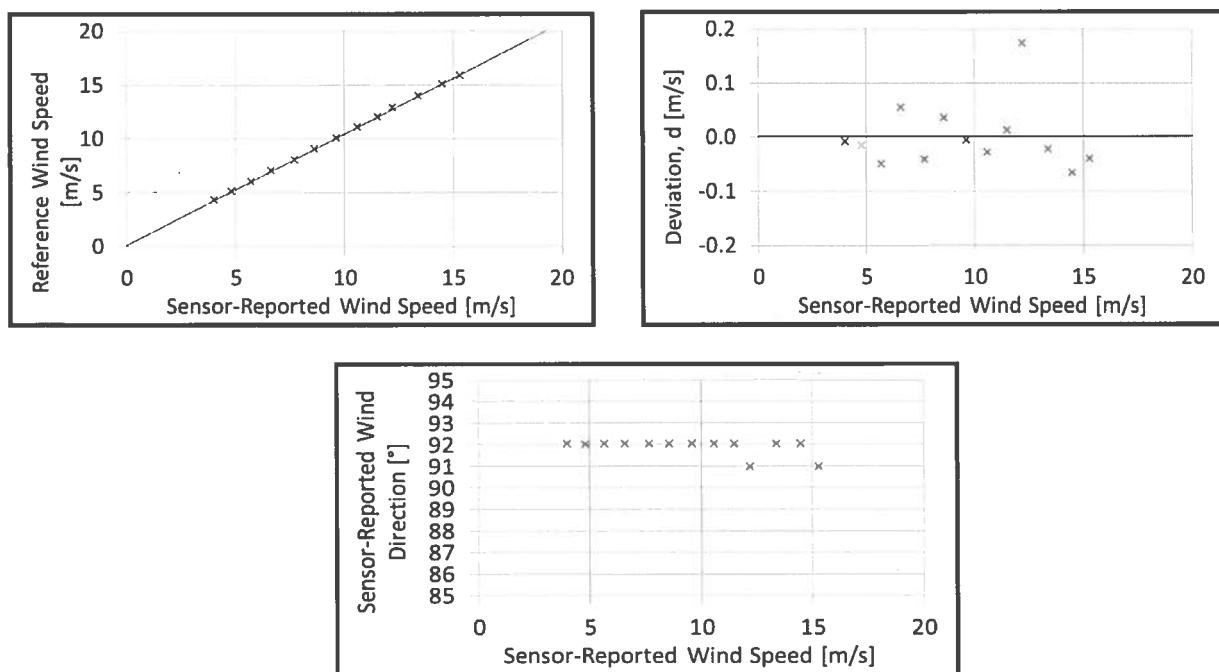


AC-1746

Standard: ISO/IEC 17025

Succession	Direction	Temperature in		Wind velocity, $v_r$	Speed Signal $I_1$	Uncertainty $u_c(k=2)$	Deviation $d$	Direction Signal, $I_2$
		$\alpha$ [°] <sup>1</sup>	wind tunnel [°C]	d.p. box [°C]	[m/s]	[A]	[m/s]	[A]
2	0	22.4	26.6	4.242	4.0	0.045	-0.008	91
4	0	22.4	26.6	5.061	4.8	0.038	-0.015	92
6	0	22.5	26.6	5.957	5.7	0.033	-0.049	92
8	0	22.5	26.6	6.989	6.6	0.029	0.055	92
10	0	22.5	26.6	8.030	7.7	0.026	-0.041	92
12	0	22.4	26.6	9.035	8.6	0.024	0.035	92
13-last	0	22.4	26.6	10.026	9.6	0.023	-0.006	91
11	0	22.4	26.6	11.036	10.6	0.022	-0.028	92
9	0	22.4	26.6	12.007	11.5	0.022	0.013	92
7	0	22.4	26.6	12.890	12.2	0.022	0.173	92
5	0	22.4	26.6	13.933	13.4	0.023	-0.023	92
3	0	22.4	26.6	15.026	14.5	0.023	-0.065	92
1-first	0	22.4	26.6	15.877	15.3	0.024	-0.041	92

<sup>1</sup>Wind Direction measurements are not included in the ISO 17025 scope for SOH Wind Engineering and, therefore, not certified.





# SOH Wind Engineering LLC

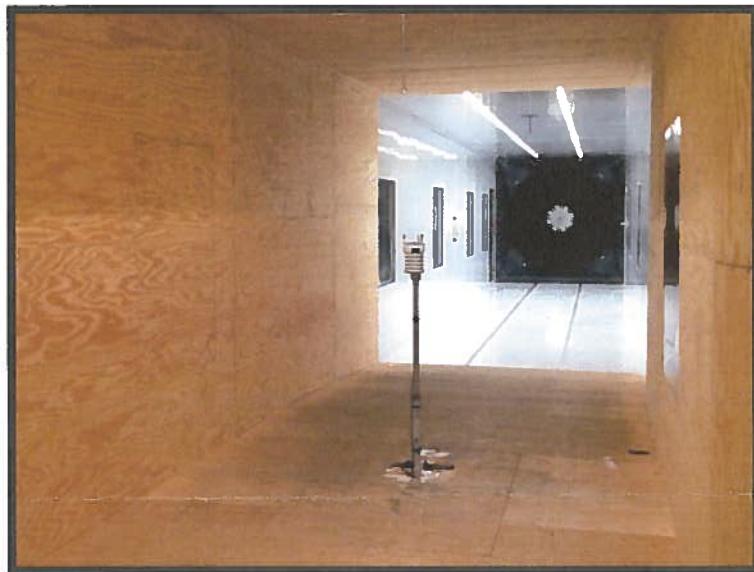
141 Leroy Road • Williston, VT 05495 • USA

Tel 802.999.3309 • Fax 802.735.9106 • [www.sohwind.com](http://www.sohwind.com)

## EQUIPMENT USED

Serial Number	Description
Njord 1	Wind tunnel, blockage factor = 1.0035
2254	Control cup anemometer
-	Mounting tube, D = 25 mm
TT001	Summit RT-AUI, wind tunnel
TP001	Summit RT-AUI, differential pressure box
DP006	Setra Model 239 pressure transducer
HY002	Dwyer Instruments RHP-2D20 humidity transmitter
BP002	Setra Model 278 barometer
PL3	Pitot tube
XB001	Computer Board. 16 bit A/D data acquisition board
9PRZRW1	PC dedicated to data acquisition

Traceable calibrations of the equipment are carried out by external accredited institutions: Hayes Instrument Service, Inc., TRANSCAT, Atlantic Scale, & Furness Controls. A real-time analysis module within the data acquisition software detects pulse frequency.



*Photo of the wind tunnel setup. The cross-sectional area is 2.5 x 2.5 m.*



Standard: ISO/IEC 17025

Page 3 of 4

## **UNCERTAINTIES**

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.DC.016-00 for further details.

**Certificate number:** 13.US1.09045



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## CERTIFICATE FOR CALIBRATION OF SONIC ANEMOMETER

**Certificate number:** 13.US1. 09046

**Date of issue:** November 25, 2013

**Type:** Vaisala Weather Transmitter, WXT520

**Serial number:** G4420002

**Manufacturer:** VAISALA Oyj, Pl 26, FIN-00421 Helsinki, Finland

**Client:** Aeroustics Engineering Ltd., 50 Ronson Dr, Suite 165, Toronto, ON M9W 1B3, Canada

**Anemometer received:** November 19, 2013

**Anemometer calibrated:** November 22, 2013

**Calibrated by:** rps

**Calibration procedure:** IEC 61400-12-1:2005(E) Annex F  
(at 270°<sup>1</sup>)

**Certificate prepared by:** R. Paul Smith

**Approved by:** Calibration engineer, rds

**Calibration equation obtained:**  $v$  [m/s] = 1.0229 · m/s output + 0.03701

**Standard uncertainty, slope:** N/A

**Standard uncertainty, offset:** N/A

**Covariance:** N/A

**Coefficient of correlation:** N/A

**Absolute maximum deviation:** 0.061 m/s at 10.021 m/s

**Barometric pressure:** 1002.2 hPa

**Relative humidity:** 24.0%

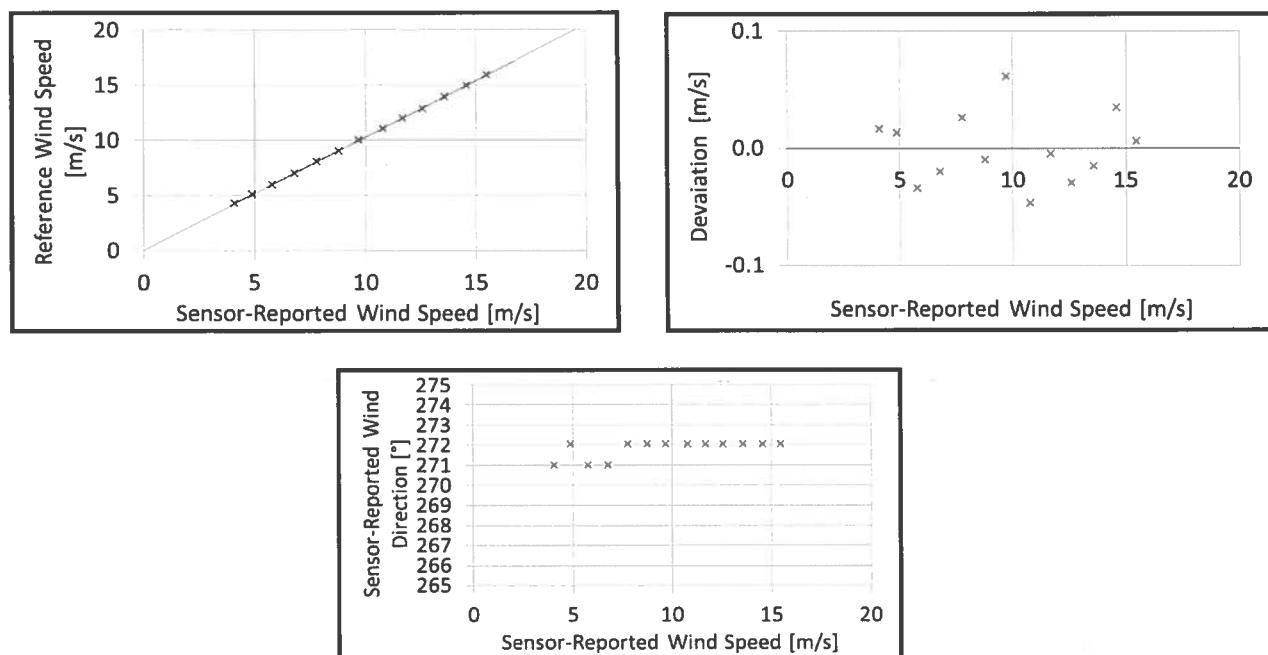


Standard: ISO/IEC 17025

AC-1746

Succession	Direction	Temperature in		Wind velocity, $v$	Speed Signal I <sub>1</sub>	Uncertainty $u_c$ ( $k=2$ )	Deviation d.	Direction Signal, I <sub>2</sub>
		$\alpha$ [°] <sup>1</sup>	wind tunnel [°C]	d.p. box [°C]	[m/s]	[A]	[m/s]	[A]
2	270	22.5	26.6	4.247	4.1	0.045	0.016	272
4	270	22.5	26.6	5.063	4.9	0.038	0.013	271
6	270	22.5	26.6	5.936	5.8	0.033	-0.034	272
8	270	22.5	26.6	6.974	6.8	0.029	-0.019	272
10	270	22.5	26.6	8.042	7.8	0.026	0.026	272
12	270	22.5	26.6	9.029	8.8	0.024	-0.010	271
13-last	270	22.5	26.6	10.021	9.7	0.023	0.061	272
11	270	22.5	26.6	11.038	10.8	0.022	-0.046	271
9	270	22.5	26.6	12.001	11.7	0.022	-0.004	272
7	270	22.5	26.6	12.897	12.6	0.022	-0.029	272
5	270	22.5	26.6	13.935	13.6	0.022	-0.014	272
3	270	22.5	26.6	15.007	14.6	0.023	0.035	272
1-first	270	22.4	26.6	15.899	15.5	0.024	0.006	272

<sup>1</sup>Wind Direction measurements are not included in the ISO 17025 scope for SOH Wind Engineering and, therefore, not certified.





# SOH Wind Engineering LLC

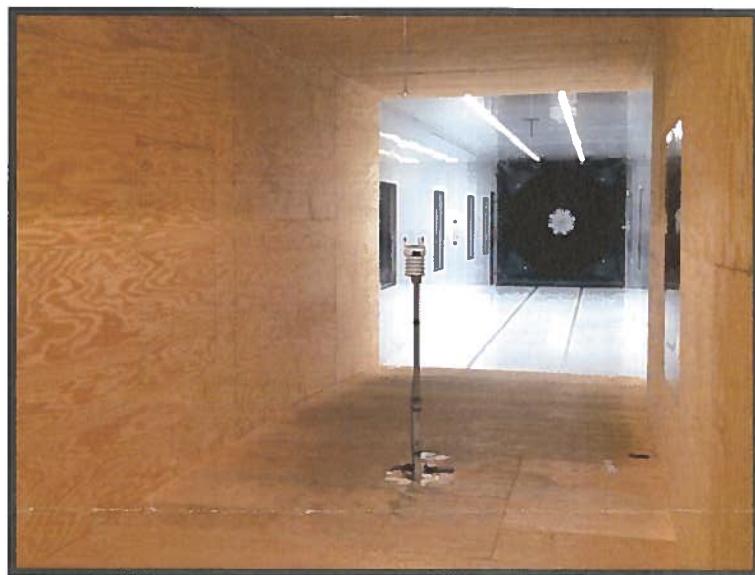
141 Leroy Road • Williston, VT 05495 • USA

Tel 802.999.3309 • Fax 802.735.9106 • [www.sohwind.com](http://www.sohwind.com)

## EQUIPMENT USED

Serial Number	Description
Njord 1	Wind tunnel, blockage factor = 1.0035
2254	Control cup anemometer
-	Mounting tube, D = 25 mm
TT001	Summit RT-AUI, wind tunnel
TP001	Summit RT-AUI, differential pressure box
DP006	Setra Model 239 pressure transducer
HY002	Dwyer Instruments RHP-2D20 humidity transmitter
BP002	Setra Model 278 barometer
PL3	Pitot tube
XB001	Computer Board. 16 bit A/D data acquisition board
9PRZRW1	PC dedicated to data acquisition

Traceable calibrations of the equipment are carried out by external accredited institutions: Hayes Instrument Service, Inc., TRANSCAT, Atlantic Scale, & Furness Controls. A real-time analysis module within the data acquisition software detects pulse frequency.



*Photo of the wind tunnel setup. The cross-sectional area is 2.5 x 2.5 m.*



AC-1746

Standard: ISO/IEC 17025

## **UNCERTAINTIES**

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.DC.016-00 for further details.

**Certificate number:** 13.US1. 09046



# SOH Wind Engineering LLC

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## CERTIFICATE FOR CALIBRATION OF SONIC ANEMOMETER

**Certificate number:** 13.US1. 09044

**Date of issue:** November 25, 2013

**Type:** Vaisala Weather Transmitter, WXT520

**Serial number:** G4420002

**Manufacturer:** VAISALA Oyj, Pl 26, FIN-00421 Helsinki, Finland

**Client:** Aeroustics Engineering Ltd., 50 Ronson Dr, Suite 165, Toronto, ON M9W 1B3, Canada

**Anemometer received:** November 19, 2013

**Anemometer calibrated:** November 22, 2013

**Calibrated by:** rps

**Calibration procedure:** IEC 61400-12-1:2005(E) Annex F  
(at 180°<sup>o</sup>)

**Certificate prepared by:** R. Paul Smith

**Approved by:** Calibration engineer, rds

**Calibration equation obtained:**  $v$  [m/s] = 1.0168 · m/s output + 0.08458

**Standard uncertainty, slope:** N/A

**Standard uncertainty, offset:** N/A

**Covariance:** N/A

**Coefficient of correlation:** N/A

**Absolute maximum deviation:** 0.083 m/s at 10.083 m/s

**Barometric pressure:** 1002.9 hPa

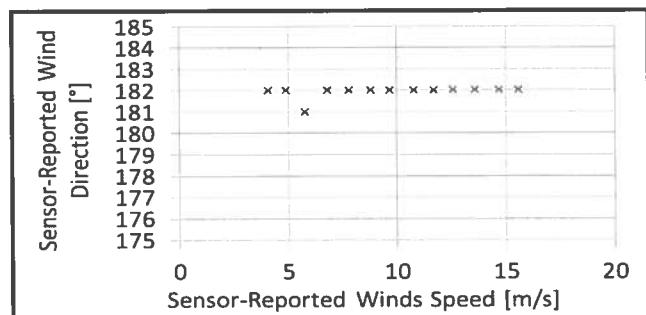
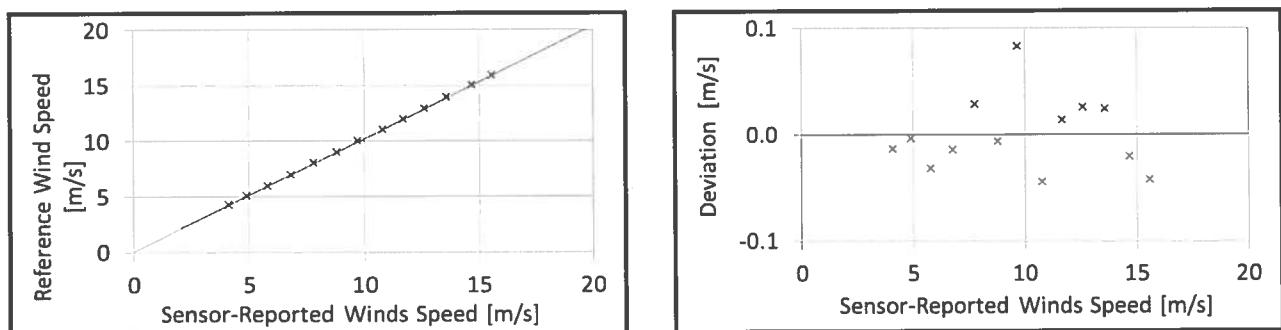
**Relative humidity:** 23.7%



Standard: ISO/IEC 17025

Succession	Direction	Temperature in		Wind velocity, $v$ .	Speed Signal I <sub>1</sub>	Uncertainty $u_c$ ( $k=2$ )	Deviation d.	Direction Signal, I <sub>2</sub>
		$\alpha$ [°] <sup>1</sup>	wind tunnel [°C]	d.p. box [°C]	[m/s]	[A]	[m/s]	[A]
2	180	22.3	26.5	4.240	4.1	0.045	-0.013	182
4	180	22.3	26.5	5.063	4.9	0.038	-0.004	182
6	180	22.3	26.5	5.951	5.8	0.033	-0.031	182
8	180	22.3	26.5	6.985	6.8	0.029	-0.014	182
10	180	22.3	26.5	8.044	7.8	0.026	0.029	182
12	180	22.3	26.5	9.027	8.8	0.024	-0.006	181
13-last	180	22.3	26.5	10.030	9.7	0.023	0.083	182
11	180	22.3	26.5	11.022	10.8	0.022	-0.044	182
9	180	22.3	26.5	11.995	11.7	0.022	0.014	182
7	180	22.3	26.5	12.922	12.6	0.022	0.025	182
5	180	22.3	26.5	13.937	13.6	0.022	0.024	182
3	180	22.3	26.5	15.012	14.7	0.023	-0.020	182
1-first	180	22.2	26.5	15.904	15.6	0.024	-0.043	182

<sup>1</sup>Wind Direction measurements are not included in the ISO 17025 scope for SOH Wind Engineering and, therefore, not certified.





# SOH Wind Engineering LLC

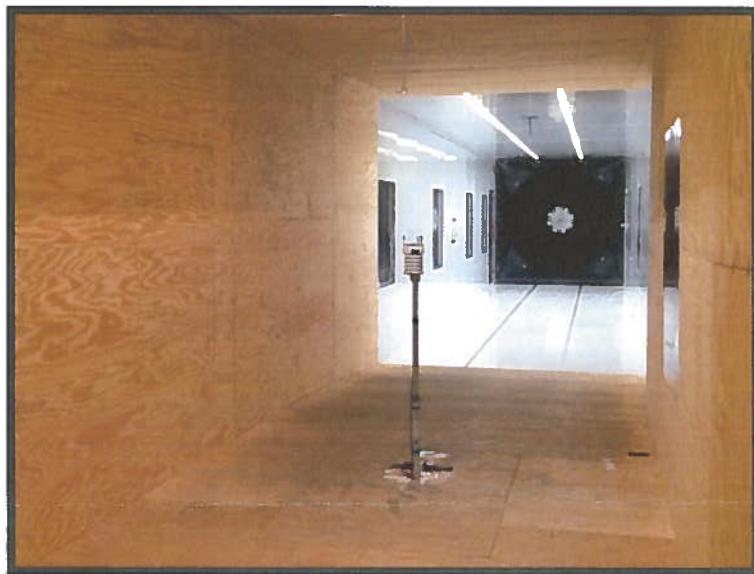
141 Leroy Road • Williston, VT 05495 • USA

Tel 802.999.3309 • Fax 802.735.9106 • [www.sohwind.com](http://www.sohwind.com)

## EQUIPMENT USED

Serial Number	Description
Njord 1	Wind tunnel, blockage factor = 1.0035
2254	Control cup anemometer
-	Mounting tube, D = 25 mm
TT001	Summit RT-AUI, wind tunnel
TP001	Summit RT-AUI, differential pressure box
DP006	Setra Model 239 pressure transducer
HY002	Dwyer Instruments RHP-2D20 humidity transmitter
BP002	Setra Model 278 barometer
PL3	Pitot tube
XB001	Computer Board. 16 bit A/D data acquisition board
9PRZRW1	PC dedicated to data acquisition

Traceable calibrations of the equipment are carried out by external accredited institutions: Hayes Instrument Service, Inc., TRANSCAT, Atlantic Scale, & Furness Controls. A real-time analysis module within the data acquisition software detects pulse frequency.



*Photo of the wind tunnel setup. The cross-sectional area is 2.5 x 2.5 m.*



AC-1746

Standard: ISO/IEC 17025

## **UNCERTAINTIES**

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.DC.016-00 for further details.

**Certificate number:** 13.US1. 09044

**CERTIFICATE OF CALIBRATION**

**Customer:** AEROCOUSTICS ENGINEERING LTD  
50 RONSON DRIVE  
SUITE 165  
TORONTO, ON M9W 1B3

**Cert/SO Nbr:** 33-8Z881-1-1  
**Manufacturer:** Nokeval  
**Model Nbr:** 7470

**Customer Nbr:** 9-322110-000  
**PO Nbr:** C022414  
**Date Received:** February 24, 2014

**Date Completed:** March 11, 2014  
**Due Date:** March 11, 2015

**Description:** Serial to Analog Converter  
**Serial Nbr:** A159784  
**ID Nbr:** NONE  
**Unit Barcode:** 901B0150195

**Calibrated To:** Manufacturer Specification  
**Calibration Proc:** 1-AC58014-0  
**Item Received:** In Tolerance  
**Item Returned:** In Tolerance

Transcat Calibration Laboratories have been audited and found in compliance with ISO/IEC 17025 2005. Accredited calibrations performed within the Lab's Scope of Accreditation are indicated by the presence of the Accrediting Body's Logo and Certificate Number on this Certificate of Calibration. Any measurements on an accredited calibration not covered by that Lab's Scope are listed in the notes section of the certificate. This report must not be used to claim product certification, approval, or endorsement by NVLAP, NIST, or any agency of the Federal Government.

Transcat calibrations, as applicable, are performed in compliance with the requirements of ISO 9001:2008, ISO TS16949, ANSI/NCSL Z540-1994, and ISO 10012-1992. When specified contractually, the requirements of 10CFR21, 10CFR50 App. B and NQA-1 are also covered.

Traceability includes no less than An unbroken chain of comparison, realization of SI units, measurement uncertainty, documentation, competence, periodic recalibration, and measurement assurance. Transcat documents the traceability of measurements to the SI units through the National Institute of Standards and Technology (NIST) or the National Research Council of Canada (NRC), or other recognized national measurement institutes (NMI's) or international standard bodies, or to measurable conditions created in our laboratory, or accepted fundamental and/or natural physical constants, ratio type of calibration, or by comparison to consensus standards. The specific path of traceability for the reported measurement results is maintained at the Transcat facility and is available there for review.

Complete records of work performed are maintained by Transcat and are available for inspection. Laboratory standards used in the performance of this calibration are shown on the Supplemental Report.

The results in this report relate only to the item calibrated or tested, and the determination of in or out of tolerance is specific to the model/serial no. referenced above based on the tolerances shown on the supplemental report; these tolerances are either the original equipment manufacturer's (OEM's) warranted specifications or the client's requested specifications.

The applied uncertainty is the uncertainty of the calibration process. The Test Uncertainty Ratio (TUR) is calculated as per NCSL International RP-9, section 8.2. All calibrations have been performed using processes having a TUR of 4:1 or better (3:1 for mass calibrations), unless otherwise noted on the Supplemental Report. Uncertainties have been estimated at a 95 percent confidence level ( $k=2$ ). Calibration at a 4:1 TUR (or greater) provides reasonable confidence that the instrument is within the stated tolerances. For measuring instruments, in order to consider the contribution to the uncertainty from reproducibility of the unit under test (UUT), add 0.6 of the UUT's least significant digit to the reported uncertainty. For mass calibrations. Conventional mass referenced to 8.0 g/cm<sup>3</sup>.

Any number of factors can cause a unit to drift out of tolerance at any time following its calibration. Limitations on the uses of this instrument are detailed in the OEM's operating instructions.

**Notes:****Calibrated At:**

4043 Carling Avenue  
Ottawa, ON K2K 2A4  
By: Shabeба Bucknor

Digitally Signed On March 11, 2014

**Facility Responsible:**

4043 Carling Avenue  
Ottawa, ON K2K 2A4  
613-591-8140

Digitally Signed By Keith Powell

Date: March 11, 2014

Keith Powell  
Lab Manager

**Revision 0**

This certificate may not be reproduced except in full, without the written approval of Transcat. Additional information, if applicable may be included on separate report(s).

F0011R24 1/27/14

Certificate - Page 1 of 1

# SUPPLEMENTAL REPORT FOR 33-8Z881-1-1

## CALIBRATION LAB DATA AS FOUND / AS LEFT

Service Order Nbr:	33-8Z881-1-1	Mfg:	Nokeval
Description:	Serial to Analog Converter	Model:	7470
Serial:	A159784		
Customer:	AEROACOUSTICS ENGINEERING LTD		
Calibrated:	March 11, 2014	PO Nbr:	C022414
Date Due:	March 11, 2015	ID Nbr:	NONE
Service Type:	R9	Calibration Proc:	1-AC58014-0
Description	Setpoints	Accuracy	Low Limit
			High Limit
			As Found / As Left
			Q
			Uncertainty (k=2; ±)
			TUR
<b>DC Current % Source - 4-20mA Ch #1</b>			
4 - 20mA	0%	±(0.1% Span)	3.984
	25%	±(0.1% Span)	7.984
	50%	±(0.1% Span)	11.984
	75%	±(0.1% Span)	15.984
	100%	±(0.1% Span)	19.984
<b>DC Current % Source - 4-20mA Ch #2</b>			
4 - 20mA	0%	±(0.1% Span)	3.984
	25%	±(0.1% Span)	7.984
	50%	±(0.1% Span)	11.984
	75%	±(0.1% Span)	15.984

The reported uncertainty is the uncertainty of the calibration process. For measuring instruments, add 0.6 of the least significant digit to the reported uncertainty to obtain the measurement uncertainty of the unit under test at the specific test point.

Reported resolution of the UUT does not represent calibration uncertainty or accuracy of the UUT

Field not applicable.  
Calibration Lab Data Report - Page 1 of 7

FM02IRI 1/27/14 Service Order Nbr: 33-8Z881-1-1

# SUPPLEMENTAL REPORT FOR 33-8Z881-1-1

## CALIBRATION LAB DATA AS FOUND / AS LEFT

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	8	Uncertainty (k=2; ±)	TUR
	100%	±(0.1% Span)	19.984	20.016	19.999 mA	1.4e-003 mA		11.4 : 1
<b>DC Current % Source - 4-20mA Ch #3</b>								
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	3.995 mA	1.6e-004 mA		100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.995 mA	2.7e-004 mA		59.3 : 1
	50%	±(0.1% Span)	11.984	12.016	11.996 mA	1.1e-003 mA		14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	16.002 mA	1.3e-003 mA		12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	20.002 mA	1.4e-003 mA		11.4 : 1
<b>DC Current % Source - 4-20mA Ch #4</b>								
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	3.997 mA	1.6e-004 mA		100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.995 mA	2.7e-004 mA		59.3 : 1
	50%	±(0.1% Span)	11.984	12.016	11.999 mA	1.1e-003 mA		14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	15.998 mA	1.3e-003 mA		12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	20.002 mA	1.4e-003 mA		11.4 : 1
<b>DC Current % Source - 0-20mA Ch #1</b>								
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.000 mA	9.2e-007 mA		100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.997 mA	1.9e-004 mA		100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	9.998 mA	3.2e-004 mA		62.5 : 1
	75%	±(0.1% Span)	14.980	15.020	14.998 mA	1.2e-003 mA		16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	19.998 mA	1.4e-003 mA		14.3 : 1

The reported uncertainty is the uncertainty of the calibration process. For measuring instruments, add 0.6 of the least significant digit to the reported uncertainty to obtain the measurement uncertainty of the unit under test at the specific test point.  
Reported resolution of the UUT does not represent calibration uncertainty or accuracy of the UUT.

Calibration Lab Data Report - Page 2 of 7  
Field not applicable.

F0021R1 1/27/14

Service Order Nbr: 33-8Z881-1-1

# SUPPLEMENTAL REPORT FOR 33-8Z881-1-1

## CALIBRATION LAB DATA AS FOUND / AS LEFT

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	$\frac{\delta}{\text{Span}}$	Uncertainty ( $k=2; \pm$ )	TUR
<b>DC Current % Source - 0-20mA Ch #2</b>								
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.000 mA		9.2e-007 mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.996 mA		1.9e-004 mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	10.000 mA		3.2e-004 mA	62.5 : 1
	75%	±(0.1% Span)	14.980	15.020	15.000 mA		1.2e-003 mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	19.999 mA		1.4e-003 mA	14.3 : 1
<b>DC Current % Source - 0-20mA Ch #3</b>								
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.000 mA		9.2e-007 mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.995 mA		1.9e-004 mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	9.995 mA		3.2e-004 mA	62.5 : 1
	75%	±(0.1% Span)	14.980	15.020	14.997 mA		1.2e-003 mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	20.002 mA		1.4e-003 mA	14.3 : 1
<b>DC Current % Source - 0-20mA Ch #4</b>								
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.000 mA		9.2e-007 mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.992 mA		1.9e-004 mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	9.997 mA		3.2e-004 mA	62.5 : 1
	75%	±(0.1% Span)	14.980	15.020	14.996 mA		1.2e-003 mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	20.002 mA		1.4e-003 mA	14.3 : 1
<b>DC Voltage % Source - 0-5V Ch#1</b>								

The reported uncertainty is the uncertainty of the calibration process. For measuring instruments, add 0.6 of the least significant digit to the reported uncertainty to obtain the measurement uncertainty of the unit under test at the specific test point.

Reported resolution of the UUT does not represent calibration uncertainty or accuracy of the UUT.

Field not applicable.

Calibration Lab Data Report - Page 3 of 7

FWI2IRI 1/27/14 Service Order Nbr: 33-8Z881-1-1

# SUPPLEMENTAL REPORT FOR 33-8Z881-1-1

## CALIBRATION LAB DATA AS FOUND / AS LEFT

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	8	Uncertainty (k=2; ±)	TUR
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0004 V	5.0e-007 V		100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0006 V	5.5e-006 V		100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	1.9990 V	1.1e-005 V		100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9969 V	1.6e-005 V		100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	3.9981 V	2.1e-005 V		100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	4.9970 V	2.6e-005 V		100.0 : 1
DC Voltage % Source - 0-5V Ch#2								
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0016 V	5.0e-007 V		100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	0.9993 V	5.5e-006 V		100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	1.9998 V	1.1e-005 V		100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9979 V	1.6e-005 V		100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	3.9963 V	2.1e-005 V		100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	4.9974 V	2.6e-005 V		100.0 : 1
DC Voltage % Source - 0-5V Ch#3								
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0004 V	5.0e-007 V		100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	0.9988 V	5.5e-006 V		100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	1.9980 V	1.1e-005 V		100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9968 V	1.6e-005 V		100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	3.9989 V	2.1e-005 V		100.0 : 1

The reported uncertainty is the uncertainty of the calibration process. For measuring instruments, add 0.6 of the least significant digit to the reported uncertainty to obtain the measurement uncertainty of the unit under test at the specific test point.  
Reported resolution of the UUT does not represent calibration uncertainty or accuracy of the UUT.

Calibration Lab Data Report - Page 4 of 7

Field not applicable.

# SUPPLEMENTAL REPORT FOR 33-8Z881-1-1

## CALIBRATION LAB DATA AS FOUND / AS LEFT

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	8 Uncertainty (k=2; ±)	TUR
	100%	±(0.1% Span)	4.9950	5.0050	4.9980 V	2.6e-005 V	100.0 : 1
<b>DC Voltage % Source - 0-5V Ch#4</b>							
0 - 5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0002 V	5.0e-007 V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0000 V	5.5e-006 V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	1.9981 V	1.1e-005 V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9985 V	1.6e-005 V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	3.9967 V	2.1e-005 V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	4.9975 V	2.6e-005 V	100.0 : 1
<b>DC Voltage % Source - 0-10V Ch#1</b>							
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.001 V	5.0e-007 V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	2.000 V	1.1e-005 V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	4.000 V	2.1e-005 V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.000 V	3.1e-005 V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	7.997 V	4.1e-005 V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.997 V	5.2e-005 V	100.0 : 1
<b>DC Voltage % Source - 0-10V Ch#2</b>							
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.002 V	5.0e-007 V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	2.001 V	1.1e-005 V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	3.998 V	2.1e-005 V	100.0 : 1

The reported uncertainty is the uncertainty of the calibration process. For measuring instruments, add 0.6 of the least significant digit to the reported uncertainty to obtain the measurement uncertainty of the unit under test at the specific test point.  
Reported resolution of the UUT does not represent calibration uncertainty or accuracy of the UUT.

Calibration Lab Data Report - Page 5 of 7

Field not applicable.

# SUPPLEMENTAL REPORT FOR 33-8Z881-1-1

## CALIBRATION LAB DATA AS FOUND / AS LEFT

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	8	Uncertainty (k=2; ±)	TUR
	60%	±(0.1% Span)	5.990	6.010	5.998 V	3.1e-005 V		100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	7.998 V	4.1e-005 V		100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.998 V	5.2e-005 V		100.0 : 1
<b>DC Voltage % Source - 0-10V Ch#3</b>								
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.001 V	5.0e-007 V		100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	1.999 V	1.1e-005 V		100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	4.001 V	2.1e-005 V		100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.000 V	3.1e-005 V		100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	7.999 V	4.1e-005 V		100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.998 V	5.2e-005 V		100.0 : 1
<b>DC Voltage % Source - 0-10V Ch#4</b>								
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.001 V	5.0e-007 V		100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	1.999 V	1.1e-005 V		100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	3.998 V	2.1e-005 V		100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.000 V	3.1e-005 V		100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	8.000 V	4.1e-005 V		100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.999 V	5.2e-005 V		100.0 : 1

The reported uncertainty is the uncertainty of the calibration process. For measuring instruments, add 0.6 of the least significant digit to the reported uncertainty to obtain the measurement uncertainty of the unit under test at the specific test point.

Reported resolution of the UUT does not represent calibration uncertainty or accuracy of the UUT.

Calibration Lab Data Report - Page 6 of 7

Field not applicable.

FW021R1 1/27/14 Service Order Nbr: 33-8Z881-1-1

# SUPPLEMENTAL REPORT FOR 33-8Z881-1-1

## CALIBRATION LAB DATA AS FOUND / AS LEFT

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	8	Uncertainty (k=2; ±)	TUR
As Found and As Left Data recorded on March 11, 2014								
Temperature: 69.8°F / 21.0°C	Relative Humidity: 48%							
Asset	Manufacturer	Model						
N0118	Agilent/HP	3458A Opt 002	Multimeter, 8.5 Digit		June 25, 2013	June 30, 2014	5 & N0118-10-6	
			Description		Cal Date	Due Date	Traceability Numbers	

The reported uncertainty is the uncertainty of the calibration process. For measuring instruments, add 0.6 of the least significant digit to the reported uncertainty to obtain the measurement uncertainty of the unit under test at the specific test point.

Reported resolution of the UUT does not represent calibration uncertainty or accuracy of the UUT.

Service Order Nbr: 33-8Z881-1-1

Fm21:R1 1/27/14

Calibration Lab Data Report - Page 7 of 7

Field not applicable.



Aercoustics Engineering Ltd.  
1004 Middlegate Road, Suite 1100  
Mississauga, ON L4Y 0G1

Tel: 416-249-3361  
Fax 416-249-3613  
[aercoustics.com](http://aercoustics.com)

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## E-Audit Checklist

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**(2017 Compliance Protocol AF5): E-Audit checklist**

Wind Energy Project – Screening Document – Acoustic Audit Report – Emmission IEC61400-11 Standard

Information Required in the Acoustic Audit Report – Immission

Item #	Description	Complete?	Comment
1	Characterization of the wind turbine Items 1 to 26; IEC61400-11:2013, Section 10.2	✓	
2	Physical environment Items 27 to 33; IEC61400-11:2013, Section 10.3, Physical Environment	✓	
3	Measurement instrumentation Items 34 to 39; IEC61400-11:2013, Section 10.4, Instrumentation	✓	
4	Acoustic data Items 40 to 52; IEC61400-11:2013, Section 10.5, Acoustic Data	✓	
5	Non-acoustic data Items 50 to 53, and 56; IEC61400-11:2003 Section 10.6, Non-Acoustic Data Items 59 and 60; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 8, All necessary and supporting calculations	✓	
6	Uncertainty the apparent sound power level at integer wind speeds one-third octave band spectrum of the noise at the reference position at each integer wind speed the Tonality of the sound emissions of the wind turbine measured at the reference position	✓	
7	Additional information Item 60; NPC-233, Section 10, Report Format, bullet point number 4, Conclusions and Recommendations Item 61; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 8, All necessary and supporting calculations Item 62; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 3, Details of measurement procedure	✓	All data Excel sheet provided
8	Items 68 to 72; IEC61400-11:2013, Section 10.5, Acoustic Data	∅	Items 68 to 72 acoustic data as per IEC 61400-11 standard are optional; low frequency noise, infrasound, impulsivity, amplitude modulation not reported
9	Non-acoustic data Items 73 to 74 are from IEC61400-11:2013, Section 10.6, Non-Acoustic Data	∅	Items 73 to 74 non-acoustic data as per IEC 64100-11 standard are optional; turbulence intensity during acoustic measurements not reported

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## End of Report

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