

REA Tariff Changes - Effective January 1, 2021

All REA Tariffs

ATCO Electric Tariff Changes

AUC Decision 26170-D01-2020 (Dated: December 18, 2020)

(ATCO 2021 Interim Rate Relief Request Application)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Beaver Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	17.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>63.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$1.39	\$1.45	\$1.51	\$1.57	\$1.81	\$2.11

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

**1.50 ¢ x 6 + 114.7 ¢ = Deposit Reserve Charge (Fixed) = 123.7¢ / day**

**0.60 ¢ x 6 x Billing Demand = Deposit Reserve Charge (Demand) = 3.60 ¢ / day x Billing Demand**

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Borradaile Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	18.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>69.28 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

<b>Breaker Amperes</b>	25/41	35/50	50/75	75/110	100/150	200
<b>Transformer Capacity in kV.A</b>	3	5	7.5	10	15	25
<b>Deposit Reserve Charge ¢ / day</b>	88 ¢	97 ¢	1.06 ¢	1.15 ¢	1.51 ¢	1.96 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 9 + 52.63 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 66.13 \text{ ¢ / day}$

$0.60 \text{ ¢} \times 9 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 5.40 \text{ ¢ / day} \times \text{Billing Demand}$

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

• **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Braes Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	35.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>81.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.98	\$1.10	\$1.22	\$1.34	\$1.82	\$2.42

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 12 + 50 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 68 \text{ ¢} / \text{day}$

$0.60 \text{ ¢} \times 12 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 7.2 \text{ ¢} / \text{day} \times \text{Billing Demand}$

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

### **Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Claysmore Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
<b>Transmission</b>	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
<b>Distribution</b>	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
<b>Service</b>	* 29.79 ¢ / service / day	-	-
<b>Deposit Reserve</b>	See Below	-	-
<b>Association Levy</b>	25.00 ¢ / service / day	-	-
<b>CPC O&amp;M Adder</b>	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>71.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
<b>Transformer Capacity in kV.A</b>	3	5	7.5	10	15	25
<b>Deposit Reserve Charge \$ / day</b>	\$1.22	\$1.32	\$1.42	\$1.52	\$1.92	\$2.42

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

**1.50 ¢ x 10 + 82.24 ¢ = Deposit Reserve Charge (Fixed) = 97.24 ¢ / day**

**0.60 ¢ x 10 x Billing Demand = Deposit Reserve Charge (Demand) = 6 ¢ / day x Billing Demand**

\* AUC Decision 26170-D01-2020 (Dated: December 18, 2020)  
(ATCO's 2021 Interim Rate Relief Request)



- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

• **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Devonia Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	70.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>116.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	1.00 ¢	1.10 ¢	1.20 ¢	1.30 ¢	1.70 ¢	2.20 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 10 + 60 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 75 \text{ ¢} / \text{day}$

$0.60 \text{ ¢} \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 6 \text{ ¢} / \text{day} \times \text{Billing Demand}$

\* AUC Decision 26170-D01-2020 (Dated: December 18, 2020)  
(ATCO's 2021 Interim Rate Relief Request)

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Fenn Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	13.709 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>60.06 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	54 ¢	55 ¢	56 ¢	57 ¢	61 ¢	66 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

**1.50 ¢ x 1 + 50 ¢ = Deposit Reserve Charge (Fixed) = 51.5 ¢ / day**

**0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand**

\* AUC Decision 26170-D01-2020 (Dated: December 18, 2020)  
(ATCO's 2021 Interim Rate Relief Request)

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

### **Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Heart River Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	25.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>71.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	16 ¢	20 ¢	24 ¢	28 ¢	44 ¢	64 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

**1.50 ¢ x 4 = Deposit Reserve Charge (Fixed) = 6.00 ¢ / day**

**0.60 ¢ x 4 x Billing Demand = Deposit Reserve Charge (Demand) = 2.40 ¢ / day x Billing Demand**

\* AUC Decision 26170-D01-2020 (Dated: December 18, 2020)  
(ATCO's 2021 Interim Rate Relief Request)

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

• **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Kneehill Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	15.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>61.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.80	\$1.00	\$1.20	\$1.40	\$2.20	\$3.20

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

**1.50 ¢ x 20 = Deposit Reserve Charge (Fixed) = 30 ¢ / day**

**0.60 ¢ x 20 x Billing Demand = Deposit Reserve Charge (Demand) = 12.0 ¢ / day x Billing Demand**

\* AUC Decision 26170-D01-2020 (Dated: December 18, 2020)  
(ATCO's 2021 Interim Rate Relief Request)



- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

### **Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Mackenzie Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	24.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>70.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.79	\$0.84	\$0.89	\$0.94	\$1.14	\$1.39

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

**1.50 ¢ x 5 + 59.18 ¢ = Deposit Reserve Charge (Fixed) = 66.7 ¢ / day**

**0.60 ¢ x 5 x Billing Demand = Deposit Reserve Charge (Demand) = 3.00 ¢ / day x Billing Demand**

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

• **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Myrnam Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	42.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>88.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$1.76	\$1.80	\$1.84	\$1.88	\$2.04	\$2.24

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

**$\$0.015 \times 4 + \$1.60 = \text{Deposit Reserve Charge (Fixed)} = \$1.66 / \text{day}$**

**$\$0.006 \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.024 / \text{day} \times \text{Billing Demand}$**

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Sterling Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	72.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>118.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.86	\$0.91	\$0.96	\$1.01	\$1.21	\$1.46

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

**$\$0.015 \times 5 + \$0.66 = \text{Deposit Reserve Charge (Fixed)} = \$0.735 / \text{day}$**

**$\$0.006 \times 5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.030 / \text{day} \times \text{Billing Demand}$**

- 
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Willingdon Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	19.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>65.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.56	\$0.61	\$0.66	\$0.71	\$0.91	\$1.16

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 5 + \$0.36 = \text{Deposit Reserve Charge (Fixed)} = \$0.435 / \text{day}$

$\$0.006 \times 5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.030 / \text{day} \times \text{Billing Demand}$



- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

• **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

**Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)

**Availability**

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Zawale Rural Electrification Association's distribution system.

**Price**

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

**In O & M Pool**

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 16.36 ¢ / kV.A / day	* 0.55 ¢ / kW.h
Distribution	* 2.56 ¢ / day	* 5.35 ¢ / kV.A / day	-
Service	* 29.79 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	15.00 ¢ / service / day	-	-
CPC O&M Adder	14.00 ¢ / service / day	-	-
<b>Total Price</b>	<b>61.35 ¢ / service / day</b>	<b>21.71 ¢ / kV.A / day</b>	<b>0.55 ¢ / kW.h</b>

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$1.06	\$1.16	\$1.26	\$1.36	\$1.76	\$2.26

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 10 + \$0.66 = \text{Deposit Reserve Charge (Fixed)} = \$0.81 / \text{day}$

$\$0.006 \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.060 / \text{day} \times \text{Billing Demand}$

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
  - ii. the estimated demand;
  - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

### **Application**

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:  
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:  
Balancing Pool Adjustment (Rider B)  
Temporary Adjustment (Rider G)  
Interim Adjustment (Rider J)  
SAS Adjustment (Rider S)